

Methodology for Corrosion Inhibitor Characterization Applied to Phosphate Ester and Tetrahydropyrimidinium Model Compounds

Shuai Ren, Yi He, Zineb Belarbi, Xi Wang, David Young, Marc Singer
Institute for Corrosion and Multiphase Technology
Department of Chemical and Biomolecular Engineering
Ohio University
342 West State Street
Athens, OH 45701, USA

Maalek Mohamed-Saïd
TOTAL E&P
CSTJF, Avenue Larribau
Pau 64018, FRANCE

Sheyla Camperos
TOTAL RC
TRTG, TOTAL Research & Technology
Gonfreville
BP 27, Harfleur 76700, FRANCE

ABSTRACT

Organic corrosion inhibitors (CIs) are widely employed in the oil and gas industry to protect carbon steel pipelines against internal corrosion. Inhibitor selection by corrosion engineers frequently relies on long testing procedures and protocols, which requires significant time and expenditure. This study aims at providing a simpler and more reliable methodology for inhibitor characterization, which can contribute to inhibitor selection in the oil and gas industry. Two model compounds, tetradecyl phosphate ester (TPE) and tetradecyl tetrahydropyrimidinium (TTHP), were chosen for this methodology development in an aqueous environment of 5 wt.% NaCl (pH = 4.5) at 25°C. Linear polarization resistance (LPR) measurements were conducted to determine the corrosion rate (CR) over a wide range of CI concentrations, from which surface saturation concentration and surface coverage (θ) values were extracted. Kinetic parameters for adsorption (k_A , k_D , and K_{AD}) were obtained by means of Langmuir adsorption isotherm and non-linear regression analysis. Potentiodynamic polarizations were executed to analyze the inhibition behaviors. It is concluded that both TPE and TTHP could retard anodic and cathodic reactions with no change in limiting current.

Keywords: corrosion inhibitors, phosphate ester, tetrahydropyrimidinium, surface saturation concentration, adsorption kinetics

INTRODUCTION

Corrosion inhibitors (CIs) are widely used in the oil and gas industry to protect carbon steel tubulars against internal corrosion. CIs can be injected continuously into a corrosive environment at very low concentrations to decrease the corrosion rate of the exposed metallic material and maintain effective corrosion protection ¹. CO₂ corrosion inhibitors typically consist of amphiphilic, surface-active molecules with alkyl tails typically in the range of C12 to C18 ². Such molecules have a strong tendency to adsorb onto the steel surface and form self-assembled structures ^{3,4}.

However, the performance of these surfactant-type CIs is influenced by operating conditions, such as temperature, pressure, pH, and flow. If a corrosion inhibitor is added without considering these factors, its efficiency could be decreased and sometimes lost, which may result in unpredictable behavior and corrosion-related failures ⁵⁻⁷. Generally, operators in the field find it very hard to predict CIs performance in advance, if there is any change in the operating condition. Consequently, an effective corrosion prediction tool would be indeed of great value. The long term objective of this work is to develop such an inhibition prediction tool, using, as a starting point, the inhibition model proposed by Dominguez Olivo ^{8,9}. For now, the goal of this study is to develop a methodology for CI characterization valid in a wide range of conditions, which can be used for CI selection and dosing strategy. So far, the practice of corrosion inhibitor selection for corrosion engineers in the oil and gas industry usually relies on long testing procedures and protocols ⁶. This practice requires excess time, which could be shortened with the development of methodology for CI characterization.

The research described herein focuses on developing a comprehensive and relevant methodology for CI characterization and inhibition evaluation. Two CI model compounds, tetradecyl phosphate ester (TPE) and tetradecyl tetrahydropyrimidinium (TTHP), were employed for this methodology development, which was performed in an aqueous environment of 5 wt.% NaCl (pH = 4.5) at 25°C. Surface saturation concentrations determined by evolution of linear polarization resistance (LPR) are reported with different concentrations of corrosion inhibitors (CIs), from which surface coverage (θ) values have been calculated. The kinetic parameters of adsorption (k_A , k_D , and K_{AD}) were obtained by means of a Langmuir adsorption isotherm and non-linear regression analysis. Finally, the inhibition behaviors were evaluated by means of potentiodynamic polarization curves.

EXPERIMENTAL SETUP AND METHODOLOGY

Materials and Chemicals

Steel specimens used for electrochemical measurements were machined from UNS G10180 carbon steel (C1018) with a ferritic-pearlitic microstructure, shown in Figure 1. The chemical composition of this carbon steel is provided in Table 1.

Table 1
Composition (wt.%) of C1018 mild steel

Element	C	Al	Cu	Mn	Cr	Mo	Ni	S	Si	Fe
Composition	0.15	0.096	0.032	0.78	0.017	0.019	0.032	0.017	0.21	balance

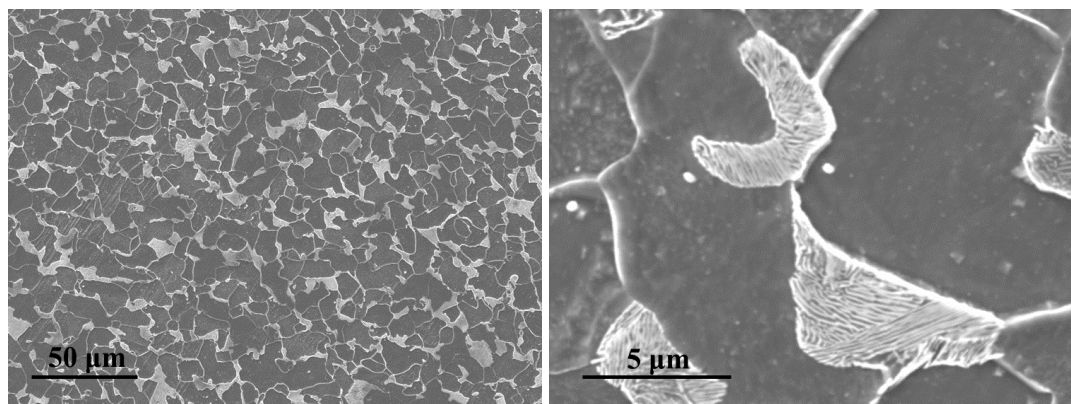
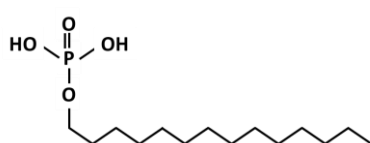
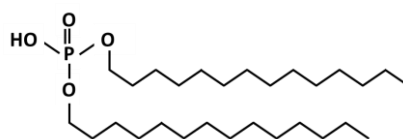


Figure 1: SEM images of ferritic-pearlitic microstructure of C1018.

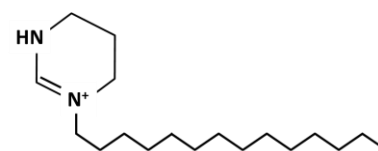
Two CI model compounds employed in this work, *i.e.*, tetradecyl phosphate ester (TPE) and tetradecyl tetrahydropyrimidinium (TTHP), were synthesized in-house¹⁰. The composition of TPE consists of 73.5% monoester and 26.5% diester and the purity of TTHP is almost 100%. Their molecular structures are shown in Figure 2.



Tetradecyl phosphate monoester



Tetradecyl phosphate diester



Tetradecyl tetrahydropyrimidinium

Figure 2: Molecular structures of CI model compounds (monoester and diester present as mixture)

Apparatus and Electrochemical Techniques

The electrochemical measurements were carried out using a three-electrode glass cell (Figure 3) with a platinum grid as a counter electrode, saturated KCl Ag/AgCl reference electrode, and a C1018 rotating cylinder electrode (RCE) with an outer diameter of 12 mm and a height of 14 mm as a working electrode. All potentials reported in this paper are in reference to a saturated KCl Ag/AgCl electrode. The reference electrode was connected to the corrosion cell *via* a KCl salt bridge and a Luggin capillary.

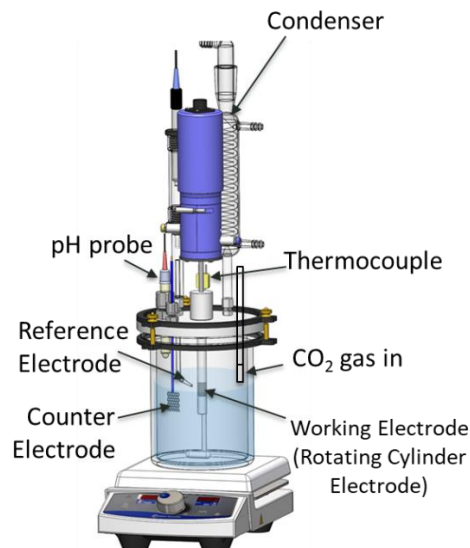


Figure 3: Schematic of the setup for electrochemical experiments[†]

Corrosion rate was assessed by linear polarization resistance (LPR) measurements, with a scan range from -5 mV to +5 mV vs. OCP, a scan rate of 0.125 mV/s and a B value of 26 mV. The B value for these experiments is taken from previous research conducted on mild steel in a CO₂ environment and was used in the analysis of all the experiments reported here ¹¹. EIS data were acquired from 10 kHz to 0.02 Hz with 10 points per decade and a perturbation amplitude of 10 mV (rms). Cathodic potentiodynamic polarization sweeps were conducted at the end of each experiment when the corrosion rates were stable, by starting from the OCP down to -0.6 V vs. OCP at a scan rate of 0.125 mV/s. The anodic potentiodynamic sweeps were taken subsequently when the OCP returned to the original value before the cathodic sweep; they were taken from the OCP up to +0.2 V vs. OCP. The ohmic drop was compensated for in all the presented curves. All electrochemical tests were carried out *via* a potentiostat (Gamry Interface 1010[‡]).

Procedure and Test Matrix

Prior to each experiment, the RCE was sequentially polished with 180, 400 and 600 grit silicon carbide abrasive papers, cleaned with isopropanol in an ultrasonic bath after polishing, and air-dried before insertion into the cell. The corrosion tests were performed in 5 wt.% NaCl at 25°C and 1 bar total pressure. The solution was deoxygenated for 2 hours by sparging with CO₂ prior to the introduction of the working electrode. The CO₂ saturated solution was maintained at pH 4.5 by injecting NaHCO₃ and HCl solutions. Sparging with CO₂ was maintained throughout the test to prevent air ingress and maintain the saturation of the test electrolyte with CO₂. The rotation speed of the working RCE was set at 1000 rpm before starting the electrochemical measurements. CIs were dissolved in isopropyl alcohol first and then this mixture was deoxygenated with N₂ and injected into solution directly using a long syringe needle.

[†] Image courtesy of Cody Shafer, ICMT, Ohio University.

[‡] Trade name

Before the injection of CIs, there was 20 minutes of pre-corrosion, in which LPR, OCP and EIS measurements were taken to ensure that there was no contamination from previous experiments and the surface conditions of the steel specimens were consistent among all sets of tests. After the injection of CIs, LPR and EIS data were taken every 30 minutes until the corrosion rate became stable (± 0.01 mm/year). At the end of each test, potentiodynamic polarizations were conducted. A schematic of the experimental procedure is shown in Figure 4. All tests were repeated at least once to ensure their repeatability. As for test environment, 5 wt.% NaCl was used as the electrolyte for all tests to simulate the exploration and production environment in oil and gas industry, where the produced water often contains high salt concentration ¹². The full experimental matrix for electrochemical experiments is shown in Table 2.

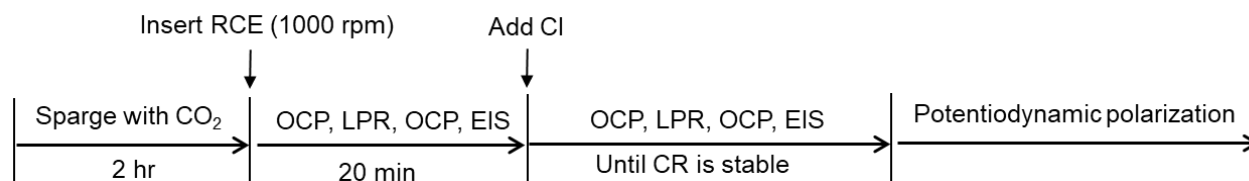


Figure 4: General experimental procedure for electrochemical experiments

Table 2
Experimental matrix for electrochemical experiments

Description	Parameters
Working solution	5 wt.% NaCl
Material	UNS G10180
Total pressure	1 bar
CO ₂ partial pressure	0.96 bar
Temperature	25 °C
pH	4.5 $\pm$ 0.1
CI model compound	TPE and TTHP

EXPERIMENTAL RESULTS AND DISCUSSION

Determination of Surface Saturation Concentration

As described by Hackerman, *et al.* ¹³, the surface saturation concentration is the critical bulk CI concentration for which the metal surface is assumed to be saturated with the adsorbed inhibitor molecules, resulting in minimal corrosion rate and maximal inhibition efficiency. It can be determined by comparing the stable corrosion rates of metal specimens exposed to different CI concentrations.

Corrosion Rate Analysis

Results of corrosion rate evolution with time in various TPE and TTHP concentrations, at the test condition, are shown in Figure 5 and Figure 6, respectively. From the results, the corrosion rate stabilized at around 2 mm/year in the blank test without inhibitor. With addition of 3 mL isopropanol but no CI, the corrosion rate was very close to the corrosion rate in the uninhibited environment, which indicated that the injection of isopropanol as solvent for the CIs had no influence on corrosion rate. When the CIs were added into the solution, the corrosion rate initially decreased and then stabilized with time for each tested concentration.

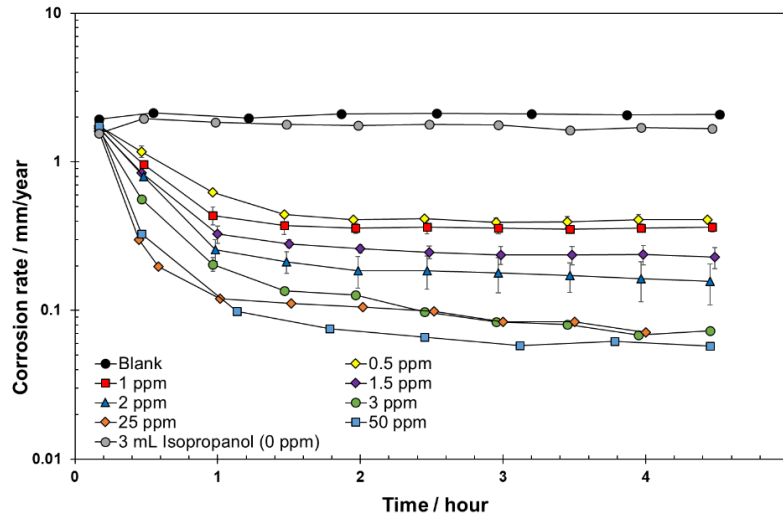


Figure 5: Corrosion rate vs. time of C1018 in 5 wt.% NaCl (pH = 4.5) with different TPE concentrations at 25°C.

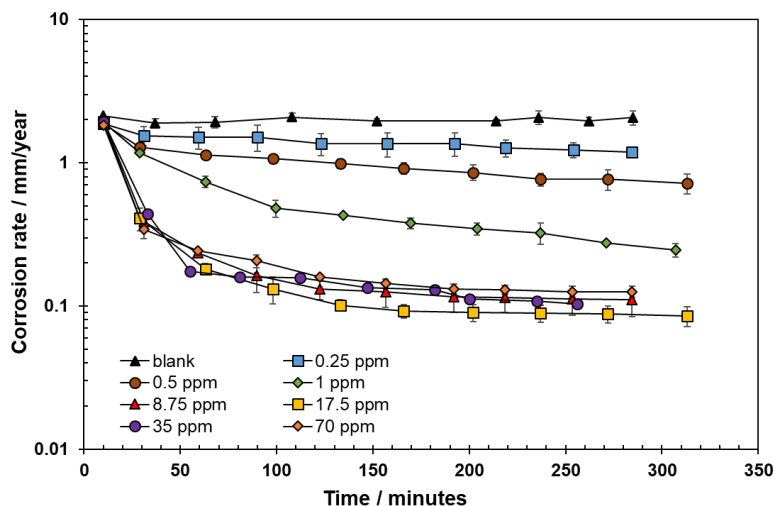


Figure 6: Corrosion rate vs. time of C1018 in 5 wt.% NaCl (pH = 4.5) with different TTHP concentrations at 25°C.

According to the results shown in Figure 5, the stable corrosion rate decreased with increasing TPE concentration when the concentration was no more than 2 ppm_w. This implies that the inhibition effect on the corrosion of C1018 increases with the increasing of TPE concentration. However, when the CI concentration surpassed 3 ppm_w, the corrosion rate of C1018 did not decrease further and stabilized at around 0.08 mm/year. This indicates that the surface saturation for TPE was achieved to maximize the inhibition effect. Therefore, the critical concentration for TPE to achieve surface saturation in 5 wt.% NaCl was between 2 to 3 ppm_w. Similarly, the equivalent experimental results obtained with TTHP display the same trend and the surface saturation concentration in the test electrolyte was determined to be between 1 and 8.75 ppm_w.

It is noteworthy that the initial corrosion rates measured shortly before the injection of CIs were quite close to it measured in the blank test, which means the solution conditions before injection of CIs were