

Manual of Petroleum Measurement Standards Chapter 5—Metering

Section 7—Testing Protocol for Differential Pressure Flow Measurement Devices

FIRST EDITION, FEBRUARY 2003



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Measurement Coordination Department

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