

Recommended Practice for Electrical Submersible Pump Installations

API RECOMMENDED PRACTICE 11S3
SECOND EDITION, MARCH 1999

REAFFIRMED, OCTOBER 2013



AMERICAN PETROLEUM INSTITUTE

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Upstream Segment

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FOREWORD

This recommended practice is under the jurisdiction of the American Petroleum Institute (API) Subcommittee on Field Operating Equipment.

This document presents recommended practices for the storage, transportation, handling, installation, start-up and pulling of electrical submersible pumps and auxiliary equipment.

This document includes usage of the verbs shall and should, whichever is the more applicable to the function. For the purpose of this document:

Shall indicates the recommended practice is considered a minimum requirement that has universal applicability to the specific activity.

Should indicates a recommended practice: (a) for which alternative practices may be equally safe and/or effective; or, (b) which may be impractical under some circumstances or applications.

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