



Document No.	GP 10-40
Applicability	Group
Date	11 June 2008

GP 10-40

Drilling Rig Audits and Rig Acceptance

Group Practice

**BP GROUP
ENGINEERING TECHNICAL PRACTICES**

Foreword

This is the first issue of Engineering Technical Practice (ETP) BP GP 10-40.

DWOP Policy Summary

Onshore and offshore drilling units and workover units shall be subject to a formal rig audit to ensure compliance with this standard.

New onshore and offshore drilling units or upgraded offshore drilling units shall be subject to an integrated acceptance test (IAT).

Mobile offshore drilling units shall be audited to assess marine assurance in accordance with Group Marine Standard.

The segment engineering technical authority rig acceptance/design/movement shall approve the use of all rig auditors, other than the rig audit group, and the audit protocols utilised

Followup audits shall be scheduled within 24 month from initial, or last, rig audit.

SPU shall make decision to accept or delay acceptance of a drilling unit on contract

SPU shall be accountable for closeout of audit recommendations.

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Documents
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Page 2 of 14

Table of Contents

	Page
Foreword	2
Introduction	4
1. Scope	5
2. Normative references.....	5
3. Symbols and abbreviations.....	6
4. General.....	6
5. Rig audit parameters.....	7
5.1. General.....	7
5.2. Initiating an audit.....	7
5.3. Audit team formation.....	7
5.4. Rig audit protocol.....	7
5.5. Audit reports	8
5.6. Audit report recommendations	8
5.7. Audit debrief.....	8
5.8. Audit closeout	8
5.9. Audit followup	8
6. Rig Acceptance.....	9
6.1. General.....	9
6.2. Setting standards.....	9
6.3. Rig acceptance process.....	10
6.4. Acceptance report format.....	10
7. Acceptance criteria	10
7.1. Audit	10
7.2. Operating requirements	11
8. Mobile offshore drilling unit marine assurance	13
8.1. General.....	13
8.2. Marine assurance audit process	13
8.3. Marine auditor qualifications	14
8.4. Marine auditor experience.....	14
8.5. Marine auditor knowledge	14

List of Tables

Table 1 - Class definitions of audit/IAT recommendations.....	12
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Introduction

BP is committed to conducting business in a manner that ensures wells are designed, drilled, completed, and maintained in accordance with high and consistent standards. BP will comply with all relevant laws and regulations and will be sensitive to balanced economic and environmental needs of the community. Sound engineering judgment and governmental regulations may require that operations be performed in accordance with standards which exceed these statements.



1. Scope

This GP provides requirements for onshore and offshore rig audits and rig acceptance, including well intervention vessels that have drilling equipment installed.

2. Normative references

The following normative documents contain requirements that, through reference in this text, constitute requirements of this technical practice. For dated references, subsequent amendments to, or revisions of, any of these publications do not apply. However, parties to agreements based on this technical practice are encouraged to investigate the possibility of applying the most recent editions of the normative documents indicated below. For undated references, the latest edition of the normative document referred to applies.

BP

	Integrity Management Standard
	Group Marine Standard inc Mobile Offshore Drilling Unit Practice
EP-GP-04-30	Occupied Temporary Buildings
GP-10-41	Drilling Facilities Project Execution
GP-10-42	Design of Drilling Facilities
GP-10-43	Moving and Securing of Mobile Offshore Drilling Units
BPA-D-002	Well Control Manual

American Petroleum Institute (API)

RP 2C	Specification for Offshore Cranes
RP 2D	Operation and Maintenance of Offshore Cranes
RP 4G	Use and Procedures for Inspection, Maintenance, and Repair of Drilling and Well Servicing Structures.
RP 7G	Drill Stem Design and Operating Limits.
RP 8B	Procedures for Inspection, Maintenance, Repair, and Remanufacture of Hoisting Equipment.
Spec 16C	Specification for Choke and Kill Systems
Spec 16D	Control Systems for Drilling Well Control Equipment.
RP 53	Blowout Prevention Equipment Systems for Drilling Wells.
RP 54	Occupational Safety for Oil and Gas Well Drilling and servicing Operations.
RP 64	Diverter Systems Equipment and Operations.
RP 500	Classification of Locations for Electrical Installation at Petroleum Facilities Classified as Class 1, Division 1 and Division 2.

Other Industry Standards

IMCA	Common Marine Inspection Document (CMID)
IMO	Mobile Offshore Drilling Units (MODU Code)
STCW95	Standard of Training, Certification and Watchkeeping - 1995.

