



BSI Standards Publication

Energy management system application program interface (EMS-API)

Part 452: CIM static transmission network model profiles

National foreword

This British Standard is the UK implementation of EN IEC 61970-452:2021. It is identical to IEC 61970-452:2021. It supersedes BS EN 61970-452:2017, which will be withdrawn on 13 June 2022.

The UK participation in its preparation was entrusted to Technical Committee PEL/57, Power systems management and associated information exchange.

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ISBN 978 0 539 04455 3

ICS 33.200

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This British Standard was published under the authority of the Standards Policy and Strategy Committee on 28 February 2022.

Amendments/corrigenda issued since publication

Date	Text affected
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English Version

Energy management system application program interface
(EMS-API) - Part 452: CIM static transmission network model
profiles
(IEC 61970-452:2021)

Interface de programmation d'application pour système de
gestion d'énergie (EMS-API) - Partie 452: Profils du modèle
de réseau de transport statique CIM
(IEC 61970-452:2021)

Schnittstelle für Anwendungsprogramme für
Netzführungssysteme (EMS-API) - Teil 452: CIM-Statistische-
Übertragungsnetzwerk-Modell-Profil
(IEC 61970-452:2021)

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Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

European foreword

The text of document 57/2400/FDIS, future edition 4 of IEC 61970-452, prepared by IEC/TC 57 “Power systems management and associated information exchange” was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 61970-452:2021.

The following dates are fixed:

- latest date by which the document has to be implemented at national (dop) 2022-09-01 level by publication of an identical national standard or by endorsement
- latest date by which the national standards conflicting with the (dow) 2024-12-01 document have to be withdrawn

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IEC 61968-13 NOTE Harmonized as EN IEC 61968-13

IEC 61970-1 NOTE Harmonized as EN 61970-1

IEC/TS 61970-2 NOTE Harmonized as CLC/TS 61970-2

IEC 61970-456 NOTE Harmonized as EN IEC 61970-456

IEC 61970-501 NOTE Harmonized as EN 61970-501

IEC 61970-552 NOTE Harmonized as EN 61970-552

Annex ZA

(normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 61970-301	2020	Energy management system application program interface (EMS-API) - Part 301: Common information model (CIM) base	EN IEC 61970-301	2020

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INTERNATIONAL STANDARD

NORME INTERNATIONALE



**Energy management system application program interface (EMS-API) –
Part 452: CIM static transmission network model profiles**

**Interface de programmation d'application pour système de gestion d'énergie
(EMS-API) –
Partie 452: Profils du modèle de réseau de transport statique CIM**

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ICS 33.200

ISBN 978-2-8322-1032-8

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CONTENTS

FOREWORD.....	23
INTRODUCTION.....	25
1 Scope.....	26
2 Normative references	26
3 Terms and definitions	26
4 Application profile specification.....	27
4.1 General.....	27
4.2 Version information	27
4.2.1 Core equipment profile	27
4.2.2 Operation profile.....	27
4.2.3 Short-Circuit profile.....	28
4.3 Requirements and constraints.....	28
4.4 Transformer modelling	40
4.5 Modelling authorities.....	41
4.6 Use of measurement classes	41
4.6.1 General	41
4.6.2 ICCP data exchange.....	42
4.7 Voltage or active power regulation	42
4.8 Use of curves.....	42
4.8.1 General	42
4.8.2 Generating unit reactive power limits	42
4.9 Definition of schedules.....	42
5 Detailed profile specification.....	43
5.1 General.....	43
5.2 Core Equipment Profile	43
5.2.1 General	43
5.2.2 (abstract) EarthFaultCompensator	66
5.2.3 (abstract) EnergyArea.....	67
5.2.4 (abstract) EnergyConnection	67
5.2.5 EnergyConsumer	68
5.2.6 EnergySchedulingType	69
5.2.7 TapSchedule	69
5.2.8 EnergySource.....	70
5.2.9 (abstract) Equipment	71
5.2.10 (abstract) EquipmentContainer	72
5.2.11 (abstract) ACDCCConverter	72
5.2.12 ACDCCConverterDCTerminal	73
5.2.13 (abstract) ACDCTerminal.....	74
5.2.14 ACLineSegment.....	75
5.2.15 ActivePowerLimit.....	76
5.2.16 ApparentPowerLimit	76
5.2.17 AsynchronousMachine.....	77
5.2.18 (abstract) AuxiliaryEquipment	78
5.2.19 BaseVoltage	78
5.2.20 (abstract) BasicIntervalSchedule	78
5.2.21 BatteryUnit	79

5.2.22	Bay	79
5.2.23	Breaker	80
5.2.24	BusbarSection	81
5.2.25	BusNameMarker	81
5.2.26	CAESPlant	82
5.2.27	Clamp	82
5.2.28	ConformLoadSchedule	83
5.2.29	CogenerationPlant	84
5.2.30	CombinedCyclePlant	84
5.2.31	(abstract) ConductingEquipment	84
5.2.32	(abstract) Conductor	85
5.2.33	ConformLoad	86
5.2.34	ConformLoadGroup	86
5.2.35	ConnectivityNode	87
5.2.36	(abstract) ConnectivityNodeContainer	87
5.2.37	(abstract) Connector	88
5.2.38	ControlArea	88
5.2.39	ControlAreaGeneratingUnit	89
5.2.40	CsConverter	90
5.2.41	CurrentLimit	92
5.2.42	CurrentTransformer	92
5.2.43	(abstract) Curve	93
5.2.44	CurveData root class	93
5.2.45	Cut	94
5.2.46	DayType	95
5.2.47	(abstract) DCBaseTerminal	95
5.2.48	DCBreaker	96
5.2.49	DCBusbar	97
5.2.50	DCChopper	97
5.2.51	(abstract) DCConductingEquipment	98
5.2.52	DCConverterUnit	98
5.2.53	DCDisconnecter	99
5.2.54	(abstract) DCEquipmentContainer	99
5.2.55	DCGround	100
5.2.56	DCLine	100
5.2.57	DCLineSegment	101
5.2.58	DCNode	102
5.2.59	RegulationSchedule	102
5.2.60	DCSeriesDevice	103
5.2.61	DCShunt	104
5.2.62	DCSwitch	104
5.2.63	DCTerminal	105
5.2.64	Disconnecter	105
5.2.65	DisconnectingCircuitBreaker	106
5.2.66	EquivalentBranch	107
5.2.67	(abstract) EquivalentEquipment	108
5.2.68	EquivalentInjection	108
5.2.69	EquivalentNetwork	109
5.2.70	EquivalentShunt	

5.2.71	ExternalNetworkInjection	110
5.2.72	FaultIndicator	111
5.2.73	FossilFuel	112
5.2.74	Fuse	112
5.2.75	GeneratingUnit	113
5.2.76	GeographicalRegion	115
5.2.77	GrossToNetActivePowerCurve	115
5.2.78	Ground	116
5.2.79	GroundDisconnecter	116
5.2.80	GroundingImpedance	117
5.2.81	HydroGeneratingUnit	118
5.2.82	HydroPowerPlant	119
5.2.83	HydroPump	119
5.2.84	(abstract) IdentifiedObject root class	120
5.2.85	Jumper	120
5.2.86	Junction	121
5.2.87	Line	121
5.2.88	LinearShuntCompensator	122
5.2.89	LoadArea	122
5.2.90	LoadBreakSwitch	123
5.2.91	(abstract) LoadGroup	123
5.2.92	LoadResponseCharacteristic	124
5.2.93	NonConformLoad	125
5.2.94	NonConformLoadGroup	126
5.2.95	NonConformLoadSchedule	127
5.2.96	NonlinearShuntCompensator	127
5.2.97	NonlinearShuntCompensatorPoint root class	128
5.2.98	NuclearGeneratingUnit	129
5.2.99	(abstract) OperationalLimit	130
5.2.100	OperationalLimitSet	130
5.2.101	OperationalLimitType	131
5.2.102	PetersenCoil	131
5.2.103	(abstract) PhaseTapChanger	132
5.2.104	PhaseTapChangerAsymmetrical	133
5.2.105	PhaseTapChangerLinear	134
5.2.106	(abstract) PhaseTapChangerNonLinear	135
5.2.107	PhaseTapChangerSymmetrical	136
5.2.108	PhaseTapChangerTable	137
5.2.109	PhaseTapChangerTablePoint	137
5.2.110	PhaseTapChangerTabular	137
5.2.111	PhotoVoltaicUnit	138
5.2.112	PostLineSensor	139
5.2.113	PotentialTransformer	139
5.2.114	PowerElectronicsConnection	140
5.2.115	(abstract) PowerElectronicsUnit	141
5.2.116	PowerElectronicsWindUnit	141
5.2.117	(abstract) PowerSystemResource	142
5.2.118	PowerTransformer	142
5.2.119	PowerTransformerEnd	142

5.2.120	(abstract) ProtectedSwitch	144
5.2.121	RatioTapChanger	145
5.2.122	RatioTapChangerTable	146
5.2.123	RatioTapChangerTablePoint	146
5.2.124	ReactiveCapabilityCurve	147
5.2.125	(abstract) RegulatingCondEq	147
5.2.126	RegulatingControl	148
5.2.127	RegularTimePoint root class	149
5.2.128	(abstract) RegularIntervalSchedule	150
5.2.129	ReportingGroup	150
5.2.130	(abstract) RotatingMachine	150
5.2.131	Season	151
5.2.132	(abstract) Sensor	152
5.2.133	(abstract) SeasonDayTypeSchedule	152
5.2.134	SeriesCompensator	153
5.2.135	(abstract) ShuntCompensator	153
5.2.136	SolarGeneratingUnit	154
5.2.137	StaticVarCompensator	155
5.2.138	StationSupply	156
5.2.139	SubGeographicalRegion	157
5.2.140	SubLoadArea	158
5.2.141	Substation	158
5.2.142	SurgeArrester	159
5.2.143	Switch	159
5.2.144	SwitchSchedule	160
5.2.145	SynchronousMachine	161
5.2.146	(abstract) TapChanger	161
5.2.147	TapChangerControl	162
5.2.148	(abstract) TapChangerTablePoint root class	163
5.2.149	Terminal	164
5.2.150	ThermalGeneratingUnit	165
5.2.151	TieFlow	166
5.2.152	(abstract) TransformerEnd	166
5.2.153	VoltageLevel	167
5.2.154	VoltageLimit	168
5.2.155	VsCapabilityCurve	168
5.2.156	VsConverter	169
5.2.157	WaveTrap	170
5.2.158	WindGeneratingUnit	170
5.2.159	ControlAreaTypeKind enumeration	171
5.2.160	Currency enumeration	172
5.2.161	CurveStyle enumeration	175
5.2.162	DCConverterOperatingModeKind enumeration	176
5.2.163	DCPolarityKind enumeration	176
5.2.164	FuelType enumeration	176
5.2.165	GeneratorControlSource enumeration	177
5.2.166	HydroEnergyConversionKind enumeration	177
5.2.167	HydroPlantStorageKind enumeration	177
5.2.168	HydroTurbineKind enumeration	177

5.2.169	OperationalLimitDirectionKind enumeration	178
5.2.170	PhaseCode enumeration	178
5.2.171	RegulatingControlModeKind enumeration	179
5.2.172	SynchronousMachineKind enumeration	180
5.2.173	(deprecated) SVCControlMode enumeration	180
5.2.174	UnitMultiplier enumeration	181
5.2.175	UnitSymbol enumeration	182
5.2.176	WindGenUnitKind enumeration	187
5.2.177	WindingConnection enumeration	187
5.2.178	ActivePower datatype	187
5.2.179	ActivePowerPerCurrentFlow datatype	188
5.2.180	ActivePowerPerFrequency datatype	188
5.2.181	AngleDegrees datatype	188
5.2.182	ApparentPower datatype	188
5.2.183	Capacitance datatype	189
5.2.184	Conductance datatype	189
5.2.185	CurrentFlow datatype	189
5.2.186	Frequency datatype	190
5.2.187	Inductance datatype	190
5.2.188	Length datatype	190
5.2.189	Money datatype	190
5.2.190	PerCent datatype	191
5.2.191	Reactance datatype	191
5.2.192	ReactivePower datatype	191
5.2.193	RealEnergy datatype	191
5.2.194	Resistance datatype	192
5.2.195	RotationSpeed datatype	192
5.2.196	Seconds datatype	192
5.2.197	Susceptance datatype	192
5.2.198	Voltage datatype	193
5.2.199	VoltagePerReactivePower datatype	193
5.2.200	Boolean primitive	193
5.2.201	Date primitive	193
5.2.202	DateTime primitive	193
5.2.203	Decimal primitive	193
5.2.204	Float primitive	194
5.2.205	Integer primitive	194
5.2.206	MonthDay primitive	194
5.2.207	String primitive	194
5.3	Operation Profile	194
5.3.1	General	194
5.3.2	Accumulator	198
5.3.3	AccumulatorLimit	198
5.3.4	AccumulatorLimitSet	199
5.3.5	AccumulatorReset	199
5.3.6	AccumulatorValue	200
5.3.7	(abstract) ACDCTerminal	201
5.3.8	Analog	201
5.3.9	(abstract) AnalogControl	

5.3.10	AnalogLimit	202
5.3.11	AnalogLimitSet	203
5.3.12	AnalogValue	203
5.3.13	Command	204
5.3.14	(abstract) Control	204
5.3.15	Discrete	205
5.3.16	DiscreteValue	206
5.3.17	(abstract) IdentifiedObject root class	206
5.3.18	(abstract) IOPoint	207
5.3.19	(abstract) Limit	207
5.3.20	(abstract) LimitSet	208
5.3.21	(abstract) Measurement	208
5.3.22	(abstract) MeasurementValue	209
5.3.23	MeasurementValueQuality	210
5.3.24	MeasurementValueSource	211
5.3.25	(abstract) PowerSystemResource	211
5.3.26	(abstract) Quality61850 root class	211
5.3.27	RaiseLowerCommand	212
5.3.28	SetPoint	213
5.3.29	StringMeasurement	214
5.3.30	StringMeasurementValue	214
5.3.31	(abstract) Terminal	215
5.3.32	ValueAliasSet	215
5.3.33	ValueToAlias	216
5.3.34	PhaseCode enumeration	216
5.3.35	Source enumeration	217
5.3.36	UnitMultiplier enumeration	218
5.3.37	UnitSymbol enumeration	219
5.3.38	Validity enumeration	224
5.3.39	PerCent datatype	224
5.3.40	Boolean primitive	225
5.3.41	Date primitive	225
5.3.42	DateTime primitive	225
5.3.43	Float primitive	225
5.3.44	Integer primitive	225
5.3.45	String primitive	225
5.4	Short Circuit Profile	225
5.4.1	General	225
5.4.2	(abstract) ACDCTerminal	227
5.4.3	(Description) ACLineSegment	227
5.4.4	(Description) AsynchronousMachine	228
5.4.5	(Description) BusbarSection	228
5.4.6	(abstract) ConductingEquipment	229
5.4.7	(abstract) Conductor	229
5.4.8	(abstract) Connector	229
5.4.9	(abstract) EarthFaultCompensator	230
5.4.10	(abstract) EnergyConnection	230
5.4.11	(Description) EnergySource	230
5.4.12	(abstract) Equipment	230

5.4.13	(Description) EquivalentBranch.....	231
5.4.14	(abstract) EquivalentEquipment	233
5.4.15	(Description) EquivalentInjection	233
5.4.16	(Description) ExternalNetworkInjection	234
5.4.17	(Description) GroundingImpedance.....	234
5.4.18	(abstract) IdentifiedObject root class	235
5.4.19	(Description) LinearShuntCompensator	235
5.4.20	MutualCoupling.....	235
5.4.21	(Description) NonlinearShuntCompensatorPoint root class	236
5.4.22	(Description) PetersenCoil.....	237
5.4.23	(abstract) PowerSystemResource	237
5.4.24	(Description) PowerTransformer	238
5.4.25	(Description) PowerTransformerEnd	239
5.4.26	(abstract) RegulatingCondEq.....	240
5.4.27	(abstract) RotatingMachine.....	240
5.4.28	(Description) SeriesCompensator	241
5.4.29	(abstract) ShuntCompensator	241
5.4.30	(Description) SynchronousMachine.....	241
5.4.31	(abstract) Terminal	243
5.4.32	(abstract) TransformerEnd.....	243
5.4.33	PetersenCoilModeKind enumeration	243
5.4.34	ShortCircuitRotorKind enumeration.....	243
5.4.35	UnitMultiplier enumeration	244
5.4.36	UnitSymbol enumeration.....	245
5.4.37	ActivePower datatype	250
5.4.38	AngleDegrees datatype	250
5.4.39	Conductance datatype	251
5.4.40	CurrentFlow datatype	251
5.4.41	Length datatype.....	251
5.4.42	PerCent datatype.....	251
5.4.43	PU datatype.....	252
5.4.44	Reactance datatype	252
5.4.45	Resistance datatype	252
5.4.46	Susceptance datatype	252
5.4.47	Temperature datatype.....	253
5.4.48	Voltage datatype.....	253
5.4.49	Boolean primitive	253
5.4.50	Date primitive	253
5.4.51	Float primitive.....	253
5.4.52	Integer primitive.....	253
5.4.53	String primitive	254
6	Amplifications and conventions.....	254
6.1	Overview.....	254
6.2	XML file validity	254
6.3	Normative string tables	254
6.4	Roles and multiplicity	256
Annex A	(informative) Model exchange use cases	257
A.1	General.....	257
A.2	Regional security coordinators operating as peers	257

A.3	Hierarchical modeling	259
Annex B (informative)	Modeling authorities	261
B.1	General.....	261
B.2	The ModelingAuthority Class and ModelingAuthoritySets	261
B.3	Full Model Exchange.....	261
B.4	Benefits of this approach	262
B.4.1	Generality	262
B.4.2	Naming & MRIDs	262
B.4.3	Processing efficiency	262
B.4.4	Verification of authority	262
Annex C (informative)	Boundary definition	263
Annex D (informative)	Multiple Profile Processing	264
Annex E (informative)	Reactive Capability Curve Styles.....	265
E.1	General.....	265
E.2	Reactive capability curve styles	265
Annex F (informative)	Common power system model (CPSM) minimum data requirements.....	268
F.1	Overview.....	268
F.2	Scope	268
F.3	Glossary	270
F.4	Recommended data model exchange attributes	270
Bibliography		274
Figure 1	– Two winding transformer impedance	40
Figure 2	– Three winding transformer impedance.....	40
Figure 3	– Class diagram CoreEquipmentProfile::Main.....	44
Figure 4	– Class diagram CoreEquipmentProfile::ACDCConverter	45
Figure 5	– Class diagram CoreEquipmentProfile::ACDCTerminal	46
Figure 6	– Class diagram CoreEquipmentProfile::ACDCConnectivityModel	47
Figure 7	– Class diagram CoreEquipmentProfile::AuxiliaryEquipment	48
Figure 8	– Class diagram CoreEquipmentProfile::Containment	49
Figure 9	– Class diagram CoreEquipmentProfile::ControlArea	50
Figure 10	– Class diagram CoreEquipmentProfile::CutsAndJumpers.....	51
Figure 11	– Class diagram CoreEquipmentProfile::DCContainment.....	52
Figure 12	– Class diagram CoreEquipmentProfile::DCLineModel	53
Figure 13	– Class diagram CoreEquipmentProfile::DCEquipment.....	53
Figure 14	– Class diagram CoreEquipmentProfile::Equivalentss	54
Figure 15	– Class diagram CoreEquipmentProfile::LoadModel	55
Figure 16	– Class diagram CoreEquipmentProfile::PowerElectronics	56
Figure 17	– Class diagram CoreEquipmentProfile::PowerPlant	56
Figure 18	– Class diagram CoreEquipmentProfile::Production	57
Figure 19	– Class diagram CoreEquipmentProfile::Schedules	58
Figure 20	– Class diagram CoreEquipmentProfile::ShuntCompensator	59
Figure 21	– Class diagram CoreEquipmentProfile::TapChanger	60
Figure 22	– Class diagram CoreEquipmentProfile::Transformer	61

Figure 23 – Class diagram CoreEquipmentProfile::OperationalLimits	62
Figure 24 – Class diagram CoreEquipmentProfile::Wires	63
Figure 25 – Class diagram CoreEquipmentProfile::Datatypes	64
Figure 26 – Class diagram CoreEquipmentProfile::Primitives	65
Figure 27 – Class diagram CoreEquipmentProfile::Enumerations	66
Figure 28 – Class diagram OperationProfile::Control	195
Figure 29 – Class diagram OperationProfile::Meas	196
Figure 30 – Class diagram OperationProfile::Datatypes	197
Figure 31 – Class diagram ShortCircuitProfile::ShortCircuitProfile	226
Figure 32 – Class diagram ShortCircuitProfile::Datatypes	226
Figure A.1 – Security coordinators	257
Figure A.2 – CIM model exchange	258
Figure A.3 – Revised CIM model exchange	259
Figure A.4 – Hierarchical modeling	260
Figure E.1 – ReactiveCapabilityCurve and associated classes	265
Figure E.2 – straightLineYValues style of of ReactiveCapabilityCurve (RCC).	266
Figure E.3 – constantYValues style of of ReactiveCapabilityCurve	266
Figure F.1 – Example model configuration	273
Table 1 – Attributes of CoreEquipmentProfile::EarthFaultCompensator	67
Table 2 – Association ends of CoreEquipmentProfile:: EarthFaultCompensator with other classes	67
Table 3 – Attributes of CoreEquipmentProfile::EnergyArea	67
Table 4 – Attributes of CoreEquipmentProfile::EnergyConnection	68
Table 5 – Association ends of CoreEquipmentProfile:: EnergyConnection with other classes	68
Table 6 – Attributes of CoreEquipmentProfile::EnergyConsumer	68
Table 7 – Association ends of CoreEquipmentProfile:: EnergyConsumer with other classes	69
Table 8 – Attributes of CoreEquipmentProfile::EnergySchedulingType	69
Table 9 – Attributes of CoreEquipmentProfile::TapSchedule	70
Table 10 – Association ends of CoreEquipmentProfile::TapSchedule with other classes	70
Table 11 – Attributes of CoreEquipmentProfile::EnergySource	70
Table 12 – Association ends of CoreEquipmentProfile::EnergySource with other classes	71
Table 13 – Attributes of CoreEquipmentProfile::Equipment	71
Table 14 – Association ends of CoreEquipmentProfile::Equipment with other classes	71
Table 15 – Attributes of CoreEquipmentProfile::EquipmentContainer	72
Table 16 – Attributes of CoreEquipmentProfile::ACDCConverter	72
Table 17 – Association ends of CoreEquipmentProfile:: ACDCConverter with other classes	73
Table 18 – Attributes of CoreEquipmentProfile::ACDCConverterDCTerminal	74
Table 19 – Association ends of CoreEquipmentProfile:: ACDCConverterDCTerminal with other classes	74
Table 20 – Attributes of CoreEquipmentProfile::ACDCTerminal	74

Table 21 – Association ends of CoreEquipmentProfile:: ACDCTerminal with other classes	75
Table 22 – Attributes of CoreEquipmentProfile::ACLLineSegment.....	75
Table 23 – Association ends of CoreEquipmentProfile:: ACLLineSegment with other classes	76
Table 24 – Attributes of CoreEquipmentProfile::ActivePowerLimit	76
Table 25 – Association ends of CoreEquipmentProfile:: ActivePowerLimit with other classes	76
Table 26 – Attributes of CoreEquipmentProfile::ApparentPowerLimit	76
Table 27 – Association ends of CoreEquipmentProfile:: ApparentPowerLimit with other classes	77
Table 28 – Attributes of CoreEquipmentProfile::AsynchronousMachine.....	77
Table 29 – Association ends of CoreEquipmentProfile:: AsynchronousMachine with other classes	77
Table 30 – Attributes of CoreEquipmentProfile::AuxiliaryEquipment	78
Table 31 – Association ends of CoreEquipmentProfile:: AuxiliaryEquipment with other classes	78
Table 32 – Attributes of CoreEquipmentProfile::BaseVoltage	78
Table 33 – Attributes of CoreEquipmentProfile::BasicIntervalSchedule	79
Table 34 – Attributes of CoreEquipmentProfile::BatteryUnit	79
Table 35 – Association ends of CoreEquipmentProfile::BatteryUnit with other classes	79
Table 36 – Attributes of CoreEquipmentProfile::Bay	80
Table 37 – Association ends of CoreEquipmentProfile::Bay with other classes	80
Table 38 – Attributes of CoreEquipmentProfile::Breaker.....	80
Table 39 – Association ends of CoreEquipmentProfile::Breaker with other classes	81
Table 40 – Attributes of CoreEquipmentProfile::BusbarSection	81
Table 41 – Association ends of CoreEquipmentProfile:: BusbarSection with other classes	81
Table 42 – Attributes of CoreEquipmentProfile::BusNameMarker	82
Table 43 – Association ends of CoreEquipmentProfile:: BusNameMarker with other classes	82
Table 44 – Attributes of CoreEquipmentProfile::CAESPlant	82
Table 45 – Attributes of CoreEquipmentProfile::Clamp.....	83
Table 46 – Association ends of CoreEquipmentProfile::Clamp with other classes	83
Table 47 – Attributes of CoreEquipmentProfile::ConformLoadSchedule	83
Table 48 – Association ends of CoreEquipmentProfile:: ConformLoadSchedule with other classes	84
Table 49 – Attributes of CoreEquipmentProfile::CogenerationPlant.....	84
Table 50 – Attributes of CoreEquipmentProfile::CombinedCyclePlant	84
Table 51 – Attributes of CoreEquipmentProfile::ConductingEquipment.....	85
Table 52 – Association ends of CoreEquipmentProfile:: ConductingEquipment with other classes	85
Table 53 – Attributes of CoreEquipmentProfile::Conductor.....	85
Table 54 – Association ends of CoreEquipmentProfile::Conductor with other classes	85
Table 55 – Attributes of CoreEquipmentProfile::ConformLoad	86
Table 56 – Association ends of CoreEquipmentProfile::ConformLoad with other classes	86

Table 57 – Attributes of CoreEquipmentProfile::ConformLoadGroup	86
Table 58 – Association ends of CoreEquipmentProfile:: ConformLoadGroup with other classes	87
Table 59 – Attributes of CoreEquipmentProfile::ConnectivityNode	87
Table 60 – Association ends of CoreEquipmentProfile:: ConnectivityNode with other classes	87
Table 61 – Attributes of CoreEquipmentProfile::ConnectivityNodeContainer	87
Table 62 – Attributes of CoreEquipmentProfile::Connector.....	88
Table 63 – Association ends of CoreEquipmentProfile::Connector with other classes	88
Table 64 – Attributes of CoreEquipmentProfile::ControlArea	89
Table 65 – Association ends of CoreEquipmentProfile::ControlArea with other classes	89
Table 66 – Attributes of CoreEquipmentProfile::ControlAreaGeneratingUnit.....	89
Table 67 – Association ends of CoreEquipmentProfile:: ControlAreaGeneratingUnit with other classes	90
Table 68 – Attributes of CoreEquipmentProfile::CsConverter	91
Table 69 – Association ends of CoreEquipmentProfile::CsConverter with other classes	92
Table 70 – Attributes of CoreEquipmentProfile::CurrentLimit.....	92
Table 71 – Association ends of CoreEquipmentProfile::CurrentLimit with other classes	92
Table 72 – Attributes of CoreEquipmentProfile::CurrentTransformer	93
Table 73 – Association ends of CoreEquipmentProfile:: CurrentTransformer with other classes	93
Table 74 – Attributes of CoreEquipmentProfile::Curve	93
Table 75 – Attributes of CoreEquipmentProfile::CurveData	94
Table 76 – Association ends of CoreEquipmentProfile::CurveData with other classes	94
Table 77 – Attributes of CoreEquipmentProfile::Cut	95
Table 78 – Association ends of CoreEquipmentProfile::Cut with other classes	95
Table 79 – Attributes of CoreEquipmentProfile::DayType	95
Table 80 – Attributes of CoreEquipmentProfile::DCBaseTerminal	96
Table 81 – Association ends of CoreEquipmentProfile:: DCBaseTerminal with other classes	96
Table 82 – Attributes of CoreEquipmentProfile::DCBreaker.....	96
Table 83 – Association ends of CoreEquipmentProfile::DCBreaker with other classes	96
Table 84 – Attributes of CoreEquipmentProfile::DCBusbar.....	97
Table 85 – Association ends of CoreEquipmentProfile::DCBusbar with other classes.....	97
Table 86 – Attributes of CoreEquipmentProfile::DCChopper.....	97
Table 87 – Association ends of CoreEquipmentProfile::DCChopper with other classes	98
Table 88 – Attributes of CoreEquipmentProfile::DCConductingEquipment.....	98
Table 89 – Association ends of CoreEquipmentProfile:: DCConductingEquipment with other classes	98
Table 90 – Attributes of CoreEquipmentProfile::DCConverterUnit	99
Table 91 – Association ends of CoreEquipmentProfile:: DCConverterUnit with other classes	99
Table 92 – Attributes of CoreEquipmentProfile::DCDisconnecter.....	99
Table 93 – Association ends of CoreEquipmentProfile:: DCDisconnecter with other classes	99
Table 94 – Attributes of CoreEquipmentProfile::DCEquipmentContainer	100

Table 95 – Attributes of CoreEquipmentProfile::DCGround	100
Table 96 – Association ends of CoreEquipmentProfile::DCGround with other classes	100
Table 97 – Attributes of CoreEquipmentProfile::DCLine	101
Table 98 – Association ends of CoreEquipmentProfile::DCLine with other classes	101
Table 99 – Attributes of CoreEquipmentProfile::DCLineSegment	101
Table 100 – Association ends of CoreEquipmentProfile:: DCLineSegment with other classes	102
Table 101 – Attributes of CoreEquipmentProfile::DCNode.....	102
Table 102 – Association ends of CoreEquipmentProfile::DCNode with other classes	102
Table 103 – Attributes of CoreEquipmentProfile::RegulationSchedule.....	103
Table 104 – Association ends of CoreEquipmentProfile:: RegulationSchedule with other classes	103
Table 105 – Attributes of CoreEquipmentProfile::DCSeriesDevice	103
Table 106 – Association ends of CoreEquipmentProfile:: DCSeriesDevice with other classes	104
Table 107 – Attributes of CoreEquipmentProfile::DCShunt.....	104
Table 108 – Association ends of CoreEquipmentProfile::DCShunt with other classes.....	104
Table 109 – Attributes of CoreEquipmentProfile::DCSwitch.....	105
Table 110 – Association ends of CoreEquipmentProfile::DCSwitch with other classes	105
Table 111 – Attributes of CoreEquipmentProfile::DCTerminal	105
Table 112 – Association ends of CoreEquipmentProfile::DCTerminal with other classes	105
Table 113 – Attributes of CoreEquipmentProfile::Disconnecter	106
Table 114 – Association ends of CoreEquipmentProfile:: Disconnecter with other classes	106
Table 115 – Attributes of CoreEquipmentProfile::DisconnectingCircuitBreaker.....	106
Table 116 – Association ends of CoreEquipmentProfile:: DisconnectingCircuitBreaker with other classes	107
Table 117 – Attributes of CoreEquipmentProfile::EquivalentBranch.....	107
Table 118 – Association ends of CoreEquipmentProfile:: EquivalentBranch with other classes	108
Table 119 – Attributes of CoreEquipmentProfile::EquivalentEquipment	108
Table 120 – Association ends of CoreEquipmentProfile:: EquivalentEquipment with other classes	108
Table 121 – Attributes of CoreEquipmentProfile::EquivalentInjection	109
Table 122 – Association ends of CoreEquipmentProfile:: EquivalentInjection with other classes	109
Table 123 – Attributes of CoreEquipmentProfile::EquivalentNetwork.....	110
Table 124 – Attributes of CoreEquipmentProfile::EquivalentShunt	110
Table 125 – Association ends of CoreEquipmentProfile:: EquivalentShunt with other classes	110
Table 126 – Attributes of CoreEquipmentProfile::ExternalNetworkInjection	111
Table 127 – Association ends of CoreEquipmentProfile:: ExternalNetworkInjection with other classes	111
Table 128 – Attributes of CoreEquipmentProfile::FaultIndicator.....	112
Table 129 – Association ends of CoreEquipmentProfile:: FaultIndicator with other classes	112

Table 130 – Attributes of CoreEquipmentProfile::FossilFuel	112
Table 131 – Association ends of CoreEquipmentProfile::FossilFuel with other classes	112
Table 132 – Attributes of CoreEquipmentProfile::Fuse	113
Table 133 – Association ends of CoreEquipmentProfile::Fuse with other classes	113
Table 134 – Attributes of CoreEquipmentProfile::GeneratingUnit	114
Table 135 – Association ends of CoreEquipmentProfile:: GeneratingUnit with other classes	115
Table 136 – Attributes of CoreEquipmentProfile::GeographicalRegion	115
Table 137 – Attributes of CoreEquipmentProfile::GrossToNetActivePowerCurve	115
Table 138 – Association ends of CoreEquipmentProfile:: GrossToNetActivePowerCurve with other classes	116
Table 139 – Attributes of CoreEquipmentProfile::Ground	116
Table 140 – Association ends of CoreEquipmentProfile::Ground with other classes	116
Table 141 – Attributes of CoreEquipmentProfile::GroundDisconnecter	117
Table 142 – Association ends of CoreEquipmentProfile:: GroundDisconnecter with other classes	117
Table 143 – Attributes of CoreEquipmentProfile::GroundingImpedance	117
Table 144 – Association ends of CoreEquipmentProfile:: GroundingImpedance with other classes	117
Table 145 – Attributes of CoreEquipmentProfile::HydroGeneratingUnit	118
Table 146 – Association ends of CoreEquipmentProfile:: HydroGeneratingUnit with other classes	118
Table 147 – Attributes of CoreEquipmentProfile::HydroPowerPlant	119
Table 148 – Attributes of CoreEquipmentProfile::HydroPump	119
Table 149 – Association ends of CoreEquipmentProfile::HydroPump with other classes	119
Table 150 – Attributes of CoreEquipmentProfile::IdentifiedObject	120
Table 151 – Attributes of CoreEquipmentProfile::Jumper	120
Table 152 – Association ends of CoreEquipmentProfile::Jumper with other classes	121
Table 153 – Attributes of CoreEquipmentProfile::Junction	121
Table 154 – Association ends of CoreEquipmentProfile::Junction with other classes	121
Table 155 – Attributes of CoreEquipmentProfile::Line	121
Table 156 – Association ends of CoreEquipmentProfile::Line with other classes	122
Table 157 – Attributes of CoreEquipmentProfile::LinearShuntCompensator	122
Table 158 – Association ends of CoreEquipmentProfile:: LinearShuntCompensator with other classes	122
Table 159 – Attributes of CoreEquipmentProfile::LoadArea	123
Table 160 – Attributes of CoreEquipmentProfile::LoadBreakSwitch	123
Table 161 – Association ends of CoreEquipmentProfile:: LoadBreakSwitch with other classes	123
Table 162 – Attributes of CoreEquipmentProfile::LoadGroup	124
Table 163 – Association ends of CoreEquipmentProfile::LoadGroup with other classes	124
Table 164 – Attributes of CoreEquipmentProfile::LoadResponseCharacteristic	125
Table 165 – Attributes of CoreEquipmentProfile::NonConformLoad	126
Table 166 – Association ends of CoreEquipmentProfile:: NonConformLoad with other classes	126
Table 167 – Attributes of CoreEquipmentProfile::NonConformLoadGroup	126

Table 168 – Association ends of CoreEquipmentProfile:: NonConformLoadGroup with other classes	127
Table 169 – Attributes of CoreEquipmentProfile::NonConformLoadSchedule	127
Table 170 – Association ends of CoreEquipmentProfile:: NonConformLoadSchedule with other classes	127
Table 171 – Attributes of CoreEquipmentProfile::NonlinearShuntCompensator	128
Table 172 – Association ends of CoreEquipmentProfile:: NonlinearShuntCompensator with other classes	128
Table 173 – Attributes of CoreEquipmentProfile::NonlinearShuntCompensatorPoint	128
Table 174 – Association ends of CoreEquipmentProfile:: NonlinearShuntCompensatorPoint with other classes.....	129
Table 175 – Attributes of CoreEquipmentProfile::NuclearGeneratingUnit	129
Table 176 – Association ends of CoreEquipmentProfile:: NuclearGeneratingUnit with other classes	129
Table 177 – Attributes of CoreEquipmentProfile::OperationalLimit	130
Table 178 – Association ends of CoreEquipmentProfile:: OperationalLimit with other classes	130
Table 179 – Attributes of CoreEquipmentProfile::OperationalLimitSet	131
Table 180 – Association ends of CoreEquipmentProfile:: OperationalLimitSet with other classes	131
Table 181 – Attributes of CoreEquipmentProfile::OperationalLimitType.....	131
Table 182 – Attributes of CoreEquipmentProfile::PetersenCoil.....	132
Table 183 – Association ends of CoreEquipmentProfile::PetersenCoil with other classes	132
Table 184 – Attributes of CoreEquipmentProfile::PhaseTapChanger	132
Table 185 – Association ends of CoreEquipmentProfile:: PhaseTapChanger with other classes	133
Table 186 – Attributes of CoreEquipmentProfile::PhaseTapChangerAsymmetrical	133
Table 187 – Association ends of CoreEquipmentProfile:: PhaseTapChangerAsymmetrical with other classes	134
Table 188 – Attributes of CoreEquipmentProfile::PhaseTapChangerLinear	134
Table 189 – Association ends of CoreEquipmentProfile:: PhaseTapChangerLinear with other classes	135
Table 190 – Attributes of CoreEquipmentProfile::PhaseTapChangerNonLinear	135
Table 191 – Association ends of CoreEquipmentProfile:: PhaseTapChangerNonLinear with other classes	136
Table 192 – Attributes of CoreEquipmentProfile::PhaseTapChangerSymmetrical.....	136
Table 193 – Association ends of CoreEquipmentProfile:: PhaseTapChangerSymmetrical with other classes	136
Table 194 – Attributes of CoreEquipmentProfile::PhaseTapChangerTable	137
Table 195 – Attributes of CoreEquipmentProfile::PhaseTapChangerTablePoint	137
Table 196 – Association ends of CoreEquipmentProfile:: PhaseTapChangerTablePoint with other classes	137
Table 197 – Attributes of CoreEquipmentProfile::PhaseTapChangerTabular	138
Table 198 – Association ends of CoreEquipmentProfile:: PhaseTapChangerTabular with other classes	138
Table 199 – Attributes of CoreEquipmentProfile::PhotoVoltaicUnit.....	138

Table 200 – Association ends of CoreEquipmentProfile:: PhotoVoltaicUnit with other classes	139
Table 201 – Attributes of CoreEquipmentProfile::PostLineSensor	139
Table 202 – Association ends of CoreEquipmentProfile:: PostLineSensor with other classes	139
Table 203 – Attributes of CoreEquipmentProfile::PotentialTransformer	140
Table 204 – Association ends of CoreEquipmentProfile:: PotentialTransformer with other classes	140
Table 205 – Attributes of CoreEquipmentProfile::PowerElectronicsConnection	140
Table 206 – Association ends of CoreEquipmentProfile:: PowerElectronicsConnection with other classes	141
Table 207 – Attributes of CoreEquipmentProfile::PowerElectronicsUnit.....	141
Table 208 – Association ends of CoreEquipmentProfile:: PowerElectronicsUnit with other classes	141
Table 209 – Attributes of CoreEquipmentProfile::PowerElectronicsWindUnit	142
Table 210 – Association ends of CoreEquipmentProfile:: PowerElectronicsWindUnit with other classes	142
Table 211 – Attributes of CoreEquipmentProfile::PowerSystemResource	142
Table 212 – Attributes of CoreEquipmentProfile::PowerTransformer	143
Table 213 – Association ends of CoreEquipmentProfile:: PowerTransformer with other classes	143
Table 214 – Attributes of CoreEquipmentProfile::PowerTransformerEnd	144
Table 215 – Association ends of CoreEquipmentProfile:: PowerTransformerEnd with other classes	144
Table 216 – Attributes of CoreEquipmentProfile::ProtectedSwitch.....	145
Table 217 – Association ends of CoreEquipmentProfile:: ProtectedSwitch with other classes	145
Table 218 – Attributes of CoreEquipmentProfile::RatioTapChanger.....	145
Table 219 – Association ends of CoreEquipmentProfile:: RatioTapChanger with other classes	146
Table 220 – Attributes of CoreEquipmentProfile::RatioTapChangerTable	146
Table 221 – Attributes of CoreEquipmentProfile::RatioTapChangerTablePoint	146
Table 222 – Association ends of CoreEquipmentProfile:: RatioTapChangerTablePoint with other classes	147
Table 223 – Attributes of CoreEquipmentProfile::ReactiveCapabilityCurve.....	147
Table 224 – Attributes of CoreEquipmentProfile::RegulatingCondEq	147
Table 225 – Association ends of CoreEquipmentProfile:: RegulatingCondEq with other classes	148
Table 226 – Attributes of CoreEquipmentProfile::RegulatingControl	149
Table 227 – Association ends of CoreEquipmentProfile:: RegulatingControl with other classes	149
Table 228 – Attributes of CoreEquipmentProfile::RegularTimePoint	149
Table 229 – Association ends of CoreEquipmentProfile:: RegularTimePoint with other classes	150
Table 230 – Attributes of CoreEquipmentProfile::RegularIntervalSchedule.....	150
Table 231 – Attributes of CoreEquipmentProfile::ReportingGroup	150
Table 232 – Attributes of CoreEquipmentProfile::RotatingMachine	151

Table 233 – Association ends of CoreEquipmentProfile:: RotatingMachine with other classes	151
Table 234 – Attributes of CoreEquipmentProfile::Season	151
Table 235 – Attributes of CoreEquipmentProfile::Sensor	152
Table 236 – Association ends of CoreEquipmentProfile::Sensor with other classes.....	152
Table 237 – Attributes of CoreEquipmentProfile::SeasonDayTypeSchedule	152
Table 238 – Association ends of CoreEquipmentProfile:: SeasonDayTypeSchedule with other classes	153
Table 239 – Attributes of CoreEquipmentProfile::SeriesCompensator	153
Table 240 – Association ends of CoreEquipmentProfile:: SeriesCompensator with other classes	153
Table 241 – Attributes of CoreEquipmentProfile::ShuntCompensator	154
Table 242 – Association ends of CoreEquipmentProfile:: ShuntCompensator with other classes	154
Table 243 – Attributes of CoreEquipmentProfile::SolarGeneratingUnit	155
Table 244 – Association ends of CoreEquipmentProfile:: SolarGeneratingUnit with other classes	155
Table 245 – Attributes of CoreEquipmentProfile::StaticVarCompensator	156
Table 246 – Association ends of CoreEquipmentProfile:: StaticVarCompensator with other classes	156
Table 247 – Attributes of CoreEquipmentProfile::StationSupply	157
Table 248 – Association ends of CoreEquipmentProfile:: StationSupply with other classes	157
Table 249 – Attributes of CoreEquipmentProfile::SubGeographicalRegion	157
Table 250 – Association ends of CoreEquipmentProfile:: SubGeographicalRegion with other classes	157
Table 251 – Attributes of CoreEquipmentProfile::SubLoadArea	158
Table 252 – Association ends of CoreEquipmentProfile:: SubLoadArea with other classes	158
Table 253 – Attributes of CoreEquipmentProfile::Substation	158
Table 254 – Association ends of CoreEquipmentProfile::Substation with other classes	158
Table 255 – Attributes of CoreEquipmentProfile::SurgeArrester	159
Table 256 – Association ends of CoreEquipmentProfile:: SurgeArrester with other classes	159
Table 257 – Attributes of CoreEquipmentProfile::Switch	159
Table 258 – Association ends of CoreEquipmentProfile::Switch with other classes	160
Table 259 – Attributes of CoreEquipmentProfile::SwitchSchedule	160
Table 260 – Association ends of CoreEquipmentProfile:: SwitchSchedule with other classes	160
Table 261 – Attributes of CoreEquipmentProfile::SynchronousMachine.....	161
Table 262 – Association ends of CoreEquipmentProfile:: SynchronousMachine with other classes	161
Table 263 – Attributes of CoreEquipmentProfile::TapChanger.....	162
Table 264 – Association ends of CoreEquipmentProfile::TapChanger with other classes	162
Table 265 – Attributes of CoreEquipmentProfile::TapChangerControl	163
Table 266 – Association ends of CoreEquipmentProfile:: TapChangerControl with other classes	163

Table 267 – Attributes of CoreEquipmentProfile::TapChangerTablePoint	163
Table 268 – Attributes of CoreEquipmentProfile::Terminal	164
Table 269 – Association ends of CoreEquipmentProfile::Terminal with other classes	165
Table 270 – Attributes of CoreEquipmentProfile::ThermalGeneratingUnit.....	165
Table 271 – Association ends of CoreEquipmentProfile:: ThermalGeneratingUnit with other classes	166
Table 272 – Attributes of CoreEquipmentProfile::TieFlow.....	166
Table 273 – Association ends of CoreEquipmentProfile::TieFlow with other classes	166
Table 274 – Attributes of CoreEquipmentProfile::TransformerEnd	167
Table 275 – Association ends of CoreEquipmentProfile:: TransformerEnd with other classes	167
Table 276 – Attributes of CoreEquipmentProfile::VoltageLevel.....	167
Table 277 – Association ends of CoreEquipmentProfile::VoltageLevel with other classes	168
Table 278 – Attributes of CoreEquipmentProfile::VoltageLimit.....	168
Table 279 – Association ends of CoreEquipmentProfile::VoltageLimit with other classes	168
Table 280 – Attributes of CoreEquipmentProfile::VsCapabilityCurve	169
Table 281 – Attributes of CoreEquipmentProfile::VsConverter	169
Table 282 – Association ends of CoreEquipmentProfile::VsConverter with other classes	170
Table 283 – Attributes of CoreEquipmentProfile::WaveTrap	170
Table 284 – Association ends of CoreEquipmentProfile::WaveTrap with other classes.....	170
Table 285 – Attributes of CoreEquipmentProfile::WindGeneratingUnit.....	171
Table 286 – Association ends of CoreEquipmentProfile:: WindGeneratingUnit with other classes	171
Table 287 – Literals of CoreEquipmentProfile::ControlAreaTypeKind	171
Table 288 – Literals of CoreEquipmentProfile::Currency	172
Table 289 – Literals of CoreEquipmentProfile::CurveStyle	176
Table 290 – Literals of CoreEquipmentProfile::DCConverterOperatingModeKind	176
Table 291 – Literals of CoreEquipmentProfile::DCPolarityKind	176
Table 292 – Literals of CoreEquipmentProfile::FuelType	177
Table 293 – Literals of CoreEquipmentProfile::GeneratorControlSource	177
Table 294 – Literals of CoreEquipmentProfile::HydroEnergyConversionKind.....	177
Table 295 – Literals of CoreEquipmentProfile::HydroPlantStorageKind	178
Table 296 – Literals of CoreEquipmentProfile::HydroTurbineKind	178
Table 297 – Literals of CoreEquipmentProfile::OperationalLimitDirectionKind	178
Table 298 – Literals of CoreEquipmentProfile::PhaseCode	179
Table 299 – Literals of CoreEquipmentProfile::RegulatingControlModeKind	180
Table 300 – Literals of CoreEquipmentProfile::SynchronousMachineKind	180
Table 301 – Literals of CoreEquipmentProfile::SVCControlMode	180
Table 302 – Literals of CoreEquipmentProfile::UnitMultiplier	181
Table 303 – Literals of CoreEquipmentProfile::UnitSymbol.....	182
Table 304 – Literals of CoreEquipmentProfile::WindGenUnitKind	187
Table 305 – Literals of CoreEquipmentProfile::WindingConnection	

Table 306 – Attributes of CoreEquipmentProfile::ActivePower	188
Table 307 – Attributes of CoreEquipmentProfile::ActivePowerPerCurrentFlow	188
Table 308 – Attributes of CoreEquipmentProfile::ActivePowerPerFrequency	188
Table 309 – Attributes of CoreEquipmentProfile::AngleDegrees	188
Table 310 – Attributes of CoreEquipmentProfile::ApparentPower	189
Table 311 – Attributes of CoreEquipmentProfile::Capacitance	189
Table 312 – Attributes of CoreEquipmentProfile::Conductance	189
Table 313 – Attributes of CoreEquipmentProfile::CurrentFlow	189
Table 314 – Attributes of CoreEquipmentProfile::Frequency	190
Table 315 – Attributes of CoreEquipmentProfile::Inductance	190
Table 316 – Attributes of CoreEquipmentProfile::Length	190
Table 317 – Attributes of CoreEquipmentProfile::Money	190
Table 318 – Attributes of CoreEquipmentProfile::PerCent	191
Table 319 – Attributes of CoreEquipmentProfile::Reactance	191
Table 320 – Attributes of CoreEquipmentProfile::ReactivePower	191
Table 321 – Attributes of CoreEquipmentProfile::RealEnergy	191
Table 322 – Attributes of CoreEquipmentProfile::Resistance	192
Table 323 – Attributes of CoreEquipmentProfile::RotationSpeed	192
Table 324 – Attributes of CoreEquipmentProfile::Seconds	192
Table 325 – Attributes of CoreEquipmentProfile::Susceptance	193
Table 326 – Attributes of CoreEquipmentProfile::Voltage	193
Table 327 – Attributes of CoreEquipmentProfile::VoltagePerReactivePower	193
Table 328 – Attributes of OperationProfile::Accumulator	198
Table 329 – Association ends of OperationProfile::Accumulator with other classes	198
Table 330 – Attributes of OperationProfile::AccumulatorLimit	199
Table 331 – Association ends of OperationProfile::AccumulatorLimit with other classes	199
Table 332 – Attributes of OperationProfile::AccumulatorLimitSet	199
Table 333 – Association ends of OperationProfile:: AccumulatorLimitSet with other classes	199
Table 334 – Attributes of OperationProfile::AccumulatorReset	200
Table 335 – Association ends of OperationProfile::AccumulatorReset with other classes	200
Table 336 – Attributes of OperationProfile::AccumulatorValue	200
Table 337 – Association ends of OperationProfile::AccumulatorValue with other classes	200
Table 338 – Attributes of OperationProfile::ACDCTerminal	201
Table 339 – Attributes of OperationProfile::Analog	201
Table 340 – Association ends of OperationProfile::Analog with other classes	201
Table 341 – Attributes of OperationProfile::AnalogControl	202
Table 342 – Association ends of OperationProfile::AnalogControl with other classes	202
Table 343 – Attributes of OperationProfile::AnalogLimit	202
Table 344 – Association ends of OperationProfile::AnalogLimit with other classes	203
Table 345 – Attributes of OperationProfile::AnalogLimitSet	203
Table 346 – Association ends of OperationProfile::AnalogLimitSet with other classes	203

Table 347 – Attributes of OperationProfile::AnalogValue	203
Table 348 – Association ends of OperationProfile::AnalogValue with other classes	204
Table 349 – Attributes of OperationProfile::Command	204
Table 350 – Association ends of OperationProfile::Command with other classes	204
Table 351 – Attributes of OperationProfile::Control	205
Table 352 – Association ends of OperationProfile::Control with other classes	205
Table 353 – Attributes of OperationProfile::Discrete	205
Table 354 – Association ends of OperationProfile::Discrete with other classes	206
Table 355 – Attributes of OperationProfile::DiscreteValue	206
Table 356 – Association ends of OperationProfile::DiscreteValue with other classes	206
Table 357 – Attributes of OperationProfile::IdentifiedObject	207
Table 358 – Attributes of OperationProfile::IOPoint	207
Table 359 – Attributes of OperationProfile::Limit	207
Table 360 – Attributes of OperationProfile::LimitSet	208
Table 361 – Attributes of OperationProfile::Measurement	209
Table 362 – Association ends of OperationProfile::Measurement with other classes	209
Table 363 – Attributes of OperationProfile::MeasurementValue	210
Table 364 – Association ends of OperationProfile:: MeasurementValue with other classes	210
Table 365 – Attributes of OperationProfile::MeasurementValueQuality	210
Table 366 – Association ends of OperationProfile:: MeasurementValueQuality with other classes	211
Table 367 – Attributes of OperationProfile::MeasurementValueSource	211
Table 368 – Attributes of OperationProfile::PowerSystemResource	211
Table 369 – Attributes of OperationProfile::Quality61850	212
Table 370 – Attributes of OperationProfile::RaiseLowerCommand	213
Table 371 – Association ends of OperationProfile:: RaiseLowerCommand with other classes	213
Table 372 – Attributes of OperationProfile::SetPoint	213
Table 373 – Association ends of OperationProfile::SetPoint with other classes	214
Table 374 – Attributes of OperationProfile::StringMeasurement	214
Table 375 – Association ends of OperationProfile:: StringMeasurement with other classes	214
Table 376 – Attributes of OperationProfile::StringMeasurementValue	215
Table 377 – Association ends of OperationProfile:: StringMeasurementValue with other classes	215
Table 378 – Attributes of OperationProfile::Terminal	215
Table 379 – Attributes of OperationProfile::ValueAliasSet	216
Table 380 – Attributes of OperationProfile::ValueToAlias	216
Table 381 – Association ends of OperationProfile::ValueToAlias with other classes	216
Table 382 – Literals of OperationProfile::PhaseCode	217
Table 383 – Literals of OperationProfile::Source	217
Table 384 – Literals of OperationProfile::UnitMultiplier	218
Table 385 – Literals of OperationProfile::UnitSymbol	219
Table 386 – Literals of OperationProfile::Validity	224



Table 387 – Attributes of OperationProfile::PerCent	224
Table 388 – Attributes of ShortCircuitProfile::ACDCTerminal	227
Table 389 – Attributes of ShortCircuitProfile::ACLineSegment	228
Table 390 – Attributes of ShortCircuitProfile::AsynchronousMachine	228
Table 391 – Attributes of ShortCircuitProfile::BusbarSection	229
Table 392 – Attributes of ShortCircuitProfile::ConductingEquipment	229
Table 393 – Attributes of ShortCircuitProfile::Conductor	229
Table 394 – Attributes of ShortCircuitProfile::Connector	230
Table 395 – Attributes of ShortCircuitProfile::EarthFaultCompensator	230
Table 396 – Attributes of ShortCircuitProfile::EnergyConnection	230
Table 397 – Attributes of ShortCircuitProfile::EnergySource	231
Table 398 – Attributes of ShortCircuitProfile::Equipment	231
Table 399 – Attributes of ShortCircuitProfile::EquivalentBranch	231
Table 400 – Attributes of ShortCircuitProfile::EquivalentEquipment	233
Table 401 – Attributes of ShortCircuitProfile::EquivalentInjection	233
Table 402 – Attributes of ShortCircuitProfile::ExternalNetworkInjection	234
Table 403 – Attributes of ShortCircuitProfile::GroundingImpedance	235
Table 404 – Attributes of ShortCircuitProfile::IdentifiedObject	235
Table 405 – Attributes of ShortCircuitProfile::LinearShuntCompensator	235
Table 406 – Attributes of ShortCircuitProfile::MutualCoupling	236
Table 407 – Association ends of ShortCircuitProfile::MutualCoupling with other classes	236
Table 408 – Attributes of ShortCircuitProfile::NonlinearShuntCompensatorPoint	237
Table 409 – Attributes of ShortCircuitProfile::PetersenCoil	237
Table 410 – Attributes of ShortCircuitProfile::PowerSystemResource	238
Table 411 – Attributes of ShortCircuitProfile::PowerTransformer	238
Table 412 – Attributes of ShortCircuitProfile::PowerTransformerEnd	240
Table 413 – Attributes of ShortCircuitProfile::RegulatingCondEq	240
Table 414 – Attributes of ShortCircuitProfile::RotatingMachine	240
Table 415 – Attributes of ShortCircuitProfile::SeriesCompensator	241
Table 416 – Attributes of ShortCircuitProfile::ShuntCompensator	241
Table 417 – Attributes of ShortCircuitProfile::SynchronousMachine	242
Table 418 – Attributes of ShortCircuitProfile::Terminal	243
Table 419 – Attributes of ShortCircuitProfile::TransformerEnd	243
Table 420 – Literals of ShortCircuitProfile::PetersenCoilModeKind	243
Table 421 – Literals of ShortCircuitProfile::ShortCircuitRotorKind	244
Table 422 – Literals of ShortCircuitProfile::UnitMultiplier	244
Table 423 – Literals of ShortCircuitProfile::UnitSymbol	245
Table 424 – Attributes of ShortCircuitProfile::ActivePower	250
Table 425 – Attributes of ShortCircuitProfile::AngleDegrees	250
Table 426 – Attributes of ShortCircuitProfile::Conductance	251
Table 427 – Attributes of ShortCircuitProfile::CurrentFlow	251
Table 428 – Attributes of ShortCircuitProfile::Length	251
Table 429 – Attributes of ShortCircuitProfile::PerCent	252

Table 430 – Attributes of ShortCircuitProfile::PU	252
Table 431 – Attributes of ShortCircuitProfile::Reactance	252
Table 432 – Attributes of ShortCircuitProfile::Resistance	252
Table 433 – Attributes of ShortCircuitProfile::Susceptance	253
Table 434 – Attributes of ShortCircuitProfile::Temperature.....	253
Table 435 – Attributes of ShortCircuitProfile::Voltage.....	253
Table 436 – Valid attribute values	255

INTERNATIONAL ELECTROTECHNICAL COMMISSION

**ENERGY MANAGEMENT SYSTEM APPLICATION
PROGRAM INTERFACE (EMS-API) –****Part 452: CIM static transmission network model profiles**

FOREWORD

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International Standard IEC 61970 has been prepared by IEC technical committee 57: Power systems management and associated information exchange.

This fourth edition cancels and replaces the third edition published in 2017. This edition constitutes a technical revision. It is based on the IEC 61970 UML version 'IEC61970CIM17v40', dated 2020-08-24.

This edition includes the following significant technical changes with respect to the previous edition:

- a) The classes `PowerElectronicsConnection`, `PowerElectronicsUnit` and `PowerElectronicsWindUnit` are added to the Core Equipment profile.

The text of this International Standard is based on the following documents:

FDIS	Report on voting
57/2400/FDIS	57/2407/RVD

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/standardsdev/publications.

A list of all parts in the IEC 61970 series, published under the general title *Energy management system application program interface (EMS-API)*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

IMPORTANT – The "colour inside" logo on the cover page of this document indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

INTRODUCTION

This part of IEC 61970 is part of the IEC 61970 series that define an application program interface (API) for an energy management system (EMS).

The IEC 61970-300 series specifies a Common Information Model (CIM). The CIM is an abstract model that represents all of the major objects in an electric utility enterprise typically needed to model the operational aspects of a utility. It provides the semantics for the IEC 61970 APIs specified in the IEC 61970-400 series of Component Interface Standards (CIS). The IEC 61970-300 series includes IEC 61970-301, *Common Information Model (CIM) base* and draft standard IEC 61970-302, *Common Information Model (CIM) for Dynamics*.

This document is one of the IEC 61970-400 series of Component Interface Standards that specify the functional requirements for interfaces that a component (or application) shall implement to exchange information with other components (or applications) and/or to access publicly available data in a standard way. The component interfaces describe the specific message contents and services that can be used by applications for this purpose. The implementation of these messages in a particular technology is described in the IEC 61970-500 series.

This document specifies the specific profiles (or subsets) of the CIM for exchange of static power system data between utilities, security coordinators and other entities participating in an interconnected power system, such that all parties have access to the modelling of their neighbour's systems that is necessary to execute state estimation or power flow applications. Currently three profiles, the CoreEquipment Profile, the Operation Profile and the Short Circuit Profile, have been defined. A companion standard, IEC 61970-552, defines the CIM XML Model Exchange Format based on the Resource Description Framework (RDF) Schema specification language. IEC 61970-552 is the common industry approach and is recommended to be used to transfer power system model data for the IEC 61970-452 profile.

ENERGY MANAGEMENT SYSTEM APPLICATION PROGRAM INTERFACE (EMS-API) –

Part 452: CIM static transmission network model profiles

1 Scope

This document is one of the IEC 61970-450 to 499 series that, taken as a whole, defines at an abstract level the content and exchange mechanisms used for data transmitted between control centres and/or control centre components, such as power systems applications.

The purpose of this document is to define the subset of classes, class attributes, and associations from the CIM necessary to execute state estimation and power flow applications. The North American Electric Reliability Council (NERC) Data Exchange Working Group (DEWG) Common Power System Modelling group (CPSM) produced the original data requirements, which are shown in Annex F. These requirements are based on prior industry practices for exchanging power system model data for use primarily in planning studies. However, the list of required data has been extended starting with the first edition of this standard to facilitate a model exchange that includes parameters common to breaker-oriented applications. Where necessary this document establishes conventions, shown in Clause 6, with which an XML data file must comply in order to be considered valid for exchange of models.

The data exchange use cases which this standard is meant to support are described in Annex A. The idea of a modelling authority as the source responsible for the modeling of a given region is described in Annex B. The concept of a boundary between regions is explained in Annex C. Annex D explains the processing of multiple profiles such as the three profiles described in this standard. The use of different curve styles to define ReactiveCapabilityCurve-s is explained in Annex E.

This document is intended for two distinct audiences, data producers and data recipients, and may be read from two perspectives.

From the standpoint of model export software used by a data producer, this document describes a minimum subset of CIM classes, attributes, and associations which must be present in an XML formatted data file for model exchange. This document does not dictate how the network is modelled, however. It only dictates what classes, attributes, and associations are to be used to describe the source model as it exists.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE For general glossary definitions, see IEC 60059, International Electrotechnical Vocabulary.

IEC 61970-301:2020, *Energy management system application program interface (EMS-API) – Part 301: Common information model (CIM) base*

3 Terms and definitions

No terms and definitions are listed in this document.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- IEC Electropedia: available at <http://www.electropedia.org/>
- ISO Online browsing platform: available at <http://www.iso.org/obp>

4 Application profile specification

4.1 General

An extensive discussion of the model exchange use cases can be found in Annex A. In all cases, the purposes of this document are:

- To improve the accuracy of power system models used in critical systems, particularly the representation of parts of the network outside the primary domain of the system in question.
- To achieve consistency among the models used by the various systems that play a role in operating or planning the interconnection.
- To reduce the overall cost of maintaining critical models used in operating or planning an interconnection.

The classes, attributes, and associations identified in IEC 61970-301 and specified in this document represent the minimum subset of the full CIM model necessary to exchange sufficient power system data to support state estimation and power flow for HV(high voltage) and MV (medium voltage) networks. IEC 61968-13 describes the profiles used to exchange distribution MV/LV (low voltage) network models.

4.2 Version information

4.2.1 Core equipment profile

- Title: Core Equipment Vocabulary
- Keyword: EQ
- Description: This vocabulary is describing the core equipment profile from IEC 61970-452.
- Version IRI: <http://iec.ch/TC57/ns/CIM/CoreEquipment/4.0>
- Version info: 4.0.0
- Prior version: <http://iec.ch/TC57/61970-452/CoreEquipment/3>
- Conforms to: [urn:iso:std:iec:61970-452:ed-4|urn:iso:std:iec:61970-301:ed-7:amd1|file:///iec61970cim17v40_iec61968cim13v13a_iec62325cim03v17a.eap|urn:iso:std:iec:61970-401:draft:ed-1|urn:iso:std:iec:61970-501:draft:ed-2](#)
- Identifier: [urn:uuid:aa5a0075-82df-4e6a-8879-8e860deb4da9](#)

4.2.2 Operation profile

- Title: Operation Vocabulary
- Keyword: OP
- Description: This vocabulary is describing the operation profile from IEC 61970-452.
- Version IRI: <http://iec.ch/TC57/ns/CIM/Operation/4.0>
- Version info: 4.0.0
- Prior version: <http://iec.ch/TC57/61970-452/Operation/3>
- Conforms to: [urn:iso:std:iec:61970-452:ed-4|urn:iso:std:iec:61970-301:ed-7:amd1|file:///iec61970cim17v40_iec61968cim13v13a_iec62325cim03v17a.eap|urn:iso:std:iec:61970-401:draft:ed-1|urn:iso:std:iec:61970-501:draft:ed-2](#)
- Identifier: [urn:uuid:26cd507d-95c2-4003-95a8-6c148a8fcd71](#)

4.2.3 Short-Circuit profile

- Title: Short Circuit Vocabulary
- Keyword: SC
- Description: This vocabulary is describing the short circuit profile from IEC 61970-452.
- Version IRI: <http://iec.ch/TC57/ns/CIM/ShortCircuit/4.0>
- Version info: 4.0.0
- Prior version: <http://iec.ch/TC57/61970-452/ShortCircuit/3>
- Conforms to: <urn:iso:std:iec:61970-452:ed-4>|<urn:iso:std:iec:61970-301:ed-7:amd1>|file:///iec61970cim17v40_iec61968cim13v13a_iec62325cim03v17a.eap|<urn:iso:std:iec:61970-401:draft:ed-1>|<urn:iso:std:iec:61970-501:draft:ed-2>
- Identifier: <urn:uuid:e75168b4-6581-46ab-bc1c-fa7ef332558e>

4.3 Requirements and constraints

This subclause defines requirements and constraints that shall be fulfilled by applications that conform to this document. The naming of the rules shall not be used for machine processing. The rule names are just strings. The naming convention of the constraints is as follows.

"{rule.Type}:{rule.Standard}:{rule.Profile}:{rule.Property}:{rule.Name}"

where

rule.Type: C – for constraint; R – for requirement

rule.Standard: the number of the standard part, e.g. 452 for IEC 61970-452.

rule.Profile: the abbreviation of the profile.

- EQ – Core Equipment Profile
- OP – Operation Profile
- SC – Short Circuit Profile
- ALL – All profiles (the constraint applies to all IEC 61970-452 profiles)

rule.Property: for UML classes, the name of the class, for attributes and associations, the name of the class and attribute or association end, e.g. EnergyConsumer, IdentifiedObject.name, etc. If set to "NA" the property is not applicable to a specific UML element.

rule.Name: the name of the rule. It is unique for the same property.

Example: C:452:ALL:IdentifiedObject.name:stringLength.

- C:452:ALL:NA:datatypes
According to 61970-501, datatypes are not exchanged in the instance data. The UnitMultiplier is 1 in cases none value is specified in the profile.
- R:452:ALL:NA:exchange
Optional and required attributes and associations must be imported and exported if they are in the model file prior to import.

- R:452:ALL:NA:exchange1

If an optional attribute does not exist in the imported file, it does not have to be exported in case exactly the same data set is exported, i.e. the tool is not obliged to automatically provide this attribute. If the export is resulting from an action by the user performed after the import, e.g. data processing or model update the export can contain optional attributes.

- R:452:ALL:NA:exchange2

In most of the profiles the selection of optional and required attributes is made so as to ensure a minimum set of required attributes without which the exchange does not fulfil its basic purpose. Business processes governing different exchanges can require mandatory exchange of certain optional attributes or associations. Optional and required attributes and associations shall therefore be supported by applications which claim conformance with certain functionalities of the IEC 61970-452. This provides flexibility for the business processes to adapt to different business requirements and base the exchanges on IEC 61970-452 compliant applications.

- R:452:ALL:NA:exchange3

An exporter may, at his or her discretion, produce a serialization containing additional class data described by the CIM Schema but not required by this document provided these data adhere to the conventions established in Clause 5.

- R:452:ALL:NA:exchange4

From the standpoint of the model import used by a data recipient, the document describes a subset of the CIM that importing software shall be able to interpret in order to import exported models. Data providers are free to exceed the minimum requirements described herein as long as their resulting data files are compliant with the CIM Schema and the conventions established in Clause 5. The document, therefore, describes additional classes and class data that, although not required, exporters will, in all likelihood, choose to include in their data files. The additional classes and data are labelled as required (cardinality 1..1) or as optional (cardinality 0..1) to distinguish them from their required counterparts. Please note, however, that data importers could potentially receive data containing instances of any and all classes described by the CIM Schema.

- R:452:ALL:NA:cardinality

The cardinality defined in the CIM model shall be followed, unless a more restrictive cardinality is explicitly defined in this document. For instance, the cardinality on the association between VoltageLevel and BaseVoltage indicates that a VoltageLevel shall be associated with one and only one BaseVoltage, but a BaseVoltage can be associated with zero to many VoltageLevels.

- R:452:ALL:NA:associations

Associations between classes referenced in this document and classes not referenced here are not required regardless of cardinality.

- C:452:ALL:NA:minMaxValues

Maximum values shall always be greater than or equal to minimum values if not specified otherwise explicitly.

- R:452:ALL:IdentifiedObject.name:rule

The attribute "name" inherited by many classes from the abstract class IdentifiedObject is not required to be unique. It must be a human readable identifier without additional embedded information that would need to be parsed. The attribute is used for purposes such as User Interface and data exchange debugging. The MRID defined in the data exchange format is the only unique and persistent identifier used for this data exchange. The attribute IdentifiedObject.name is, however, always required for CoreEquipment profile and Short Circuit profile.

- C:452:ALL:IdentifiedObject.name:stringLength

The string IdentifiedObject.name has a maximum of 128 characters.

- R:452:ALL:IdentifiedObject.description:rule
The attribute "description" inherited by many classes from the abstract class IdentifiedObject must contain human readable text without additional embedded information that would need to be parsed.
- R:452:ALL:NA:uniqueIdentifier
All IdentifiedObject-s shall have a persistent and globally unique identifier (Master Resource Identifier – mRID).
- R:452:ALL:ConductingEquipment.connectivity
All subtypes of ConductingEquipment are required to have associations to Terminals. The number of associated Terminals is specified in IEC 61970-301:2020, 4.8.2 "Number of terminals for ConductingEquipment objects." The associated Terminal(s) are not required to have associations to ConnectivityNodes, for instance a ShuntCompensator whose Terminal is not associated to a ConnectivityNode.
- R:452:ALL:NA:classes
Instance data to be exchanged must make use of the most detailed class possible within a profile, i.e. using sub-typed classes rather than general classes e.g. NuclearGeneratingUnit instead of GeneratingUnit.
- R:452:ALL:NA:ground
There shall not be any ground voltage level. The ConnectivityNode connected to the Ground instance belongs to the same containment instance as the grounding device. This means that the Ground instances are contained in the same voltage level where other switching devices are contained with a non-zero BaseVoltage.
- R:452:ALL:NA:unitMultiplier
For exchange of attributes defined using CIM Data Types (ActivePower, Susceptance, etc.) a unit multiplier of 1 is used if the UnitMultiplier specified in this document is "none".
- C:452:ALL:NA:float
An attribute that is defined as float (e.g. has a type Float or a type which is a Datatype with .value attribute of type Float) shall support ISO/IEC 60559:2020 for floating-point arithmetic using single precision floating point. A single precision float supports 7 significant digits where the significant digits are described as an integer, or a decimal number with 6 decimal digits. Two float values are equal when the significant with 7 digits are identical, e.g. 1234567 is equal 1.234567E6 and so are 1.2345678 and 1.234567E0.
- C:452:EQ:ACLineSegment.BaseVoltage:calculations
All implementations shall use association to a BaseVoltage for the purpose of any per unit calculations and shall not rely on the voltages (neither nominal nor actual values obtained by previous or current solution) at the nodes, which the ACLineSegment connects to.
- C:452:EQ:ACLineSegment.BaseVoltage:calculations2
In case there are interconnected ACLineSegments with different BaseVoltage for different parts of the networks (when assembling different model authority sets) the application needs to handle this to ensure accurate physical units.
- C:452:EQ:ACLineSegment.r:valueRange
ACLineSegment.r shall be a positive value or zero.
- C:452:EQ:ACLineSegment.x:valueRange
ACLineSegment.x shall be a positive value. As negative reactance values are not allowed for ACLineSegment-s it is recommended to model series compensators explicitly.

- C:452:EQ:AsynchronousMachine:aggregate
If one AsynchronousMachine is associated with one GeneratingUnit the flag Equipment.aggregate shall be consistent in case it is provided at both AsynchronousMachine and GeneratingUnit.
- C:452:EQ:AsynchronousMachine.ratedS:dynamicSimulation
RotatingMachine.ratedS is required in case of data exchange to support dynamic simulations.
- C:452:EQ:ConductingEquipment.BaseVoltage:whereRequired
The ConductingEquipment.BaseVoltage association is required for the following ConductingEquipment: ACLineSegment, EquivalentBranch and SeriesCompensator.
For all other Equipment-s, not contained in a VoltageLevel, the association ConductingEquipment.BaseVoltage can be provided (as it is optional), however the association to BaseVoltage coming from the container or transformer ends takes precedence.
- C:452:EQ:ConnectivityNode:containment
The association ConnectivityNode.ConnectivityNodeContainer is required however the type of EquipmentContainer the association shall point to is not specified. Therefore the association ConnectivityNode.ConnectivityNodeContainer shall point to any type of EquipmentContainer given by the connecting equipment (that is linked to the associated Terminal). Machine based validation is not performed. It is required that import and export shall not make any changes to this association.
- C:452:EQ:CurveData.Curve:equationY1
If CurveData.Curve is a ReactiveCapabilityCurve, each CurveData shall satisfy the following relation:
 - $\text{CurveData.xvalue}^2 + \text{CurveData.y1value}^2$ shall be less than or equal to $\text{RotatingMachine.ratedS}^2$
- C:452:EQ:CurveData.Curve:equationY2
If CurveData.Curve is a ReactiveCapabilityCurve, each CurveData shall satisfy the following relation:
 - $\text{CurveData.xvalue}^2 + \text{CurveData.y2value}^2$ shall be less than or equal to $\text{RotatingMachine.ratedS}^2$.
- C:452:EQ:CurveData.Curve:reactive
If CurveData.Curve is a ReactiveCapabilityCurve, the CurveData.y2value shall be greater than or equal to CurveData.y1value. It is not allowed that all CurveData.y2value values are equal to CurveData.y1value values.
- C:452:EQ:CurveData.Curve:reactiveCountP
For a SynchronousMachine with a ReactiveCapabilityCurve the number of CurveData instances depends on the attribute SynchronousMachine.type as follows:
 - condenser, reactive capability limits are given by SynchronousMachine.maxQ and SynchronousMachine.minQ. There shall not be any association to ReactiveCapabilityCurve.
 - generator or generatorOrCondenser, at least two CurveData instances with CurveData.xvalue greater than or equal to 0.
 - motor or motorOrCondenser, at least two CurveData instances with CurveData.xvalue less than or equal to 0.
 - generatorOrMotor or generatorOrCondenserOrMotor, at least three CurveData instances with at least one having CurveData.xvalue greater than or equal to 0 and one having CurveData.xvalue less than or equal to 0.

It is required that the points defining a ReactiveCapabilityCurve include at least two different values of xvalue (active power) and that the values of y1value and y2value (reactive minimum and maximum respectively) can not be equal except at the minimum and maximum values of xvalue.

- C:452:EQ:CurveData.Curve:VsCapabilityCurve
If CurveData.Curve is a VsCapabilityCurve, the CurveData.y2value shall be greater than CurveData.y1value.
- C:452:EQ:CurveData.Curve:VsCapabilityCurveCount
If CurveData.Curve is a VsCapabilityCurve at least two CurveData shall be associated.
- C:452:EQ:CurveData.xvalue:value
If CurveData.Curve is a ReactiveCapabilityCurve, the GeneratingUnit.minOperatingP shall be equal of the minimum of the CurveData.xvalue among all points defined for the ReactiveCapabilityCurve. The GeneratingUnit.maxOperatingP shall be equal of the maximum of the CurveData.xvalue among all points defined for the ReactiveCapabilityCurve.
- C:452:EQ:DayType.name:validValues
For DayType the name attribute indicates the days of the week that a given DayType represents. The name attribute is restricted to the following names: Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday, Weekday, Weekend, All. If the name attribute is All, it represents all seven days of the week. If the name attribute is Weekday, it represents Monday through Friday. If the name attribute is Weekend, it represents Saturday and Sunday.
- C:452:EQ:DCGround:instance
At least one DCGround shall be defined for each DC circuit.
- C:452:EQ:DCLineSegment.resistance:valueRange
The attribute DCLineSegment.resistance shall be a positive value.
- C:452:EQ:AuxiliaryEquipment:containment
For AuxiliaryEquipment (CurrentTransformer, PotentialTransformer, PostLineSensor, SurgeArrester, WaveTrap, FaultIndicator) the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay or Line.
- C:452:EQ:EnergyConnection:containment
For EnergyConnection (EnergySource, EnergyConsumer, NonConformLoad, ConformLoad, LinearShuntCompensator, NonlinearShuntCompensator, ExternalNetworkInjection, StaticVarCompensator, SynchronousMachine, AsynchronousMachine) the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type VoltageLevel.
- C:452:EQ:ProtectedSwitch:containment
For ProtectedSwitch (Breaker, DisconnectingCircuitBreaker, LoadBreakSwitch) the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay, VoltageLevel or DCConverterUnit.
- C:452:EQ:Ground:containment
For Ground the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay or VoltageLevel.
- C:452:EQ:EarthFaultCompensator:containment
For EarthFaultCompensator (GroundingImpedance, PetersenCoil) the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type VoltageLevel.

- C:452:EQ:Conductor:containment
For Conductor (ACLineSegment) the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Line.
- C:452:EQ:SeriesCompensator:containment
For SeriesCompensator the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type VoltageLevel when in substation, DCConverterUnit or Line when outside substation.
- C:452:EQ:BusbarSection:containment
For BusbarSection the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type VoltageLevel or Bay (when a disconnector is splitting a busbar section in two).
- C:452:EQ:Junction:containment
For Junction the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Line (in case they model T-junction of a Line), or VoltageLevel or Bay (in case they model named join locations within a Substation).
- C:452:EQ:PowerTransformer:containment
For PowerTransformer the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Substation or DCConverterUnit. For the case of a transformer that connects two substations, the terminal of one of the PowerTransformerEnd-s can be connected to a ConnectivityNode defined in another substation.
- C:452:EQ:Disconnecter:containment
For Disconnecter the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay, VoltageLevel, DCConverterUnit or Line when outside substation.
- C:452:EQ:GroundDisconnecter:containment
For GroundDisconnecter the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay, VoltageLevel, DCConverterUnit or Line when outside substation.
- C:452:EQ:Fuse:containment
For Fuse the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay, VoltageLevel, DCConverterUnit or Line when outside substation.
- C:452:EQ:Jumper:containment
For Jumper the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay, VoltageLevel, DCConverterUnit or Line when outside substation.
- C:452:EQ:Cut:containment
For Cut the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay, VoltageLevel or DCConverterUnit or Line when outside substation.
- C:452:EQ:Clamp:containment
For Clamp the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay or Line when outside substation.
- C:452:EQ:GeneratingUnit:containment
For GeneratingUnit (SolarGeneratingUnit, NuclearGeneratingUnit, ThermalGeneratingUnit, HydroGeneratingUnit, WindGeneratingUnit) the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Substation.

- C:452:EQ:HydroPump:containment
For HydroPump the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Substation.
- C:452:EQ:EquivalentInjection:containment
For EquivalentInjection the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type VoltageLevel or Line.
- C:452:EQ:EquivalentShunt:containment
For EquivalentShunt the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type VoltageLevel.
- C:452:EQ:EquivalentBranch:containment
For EquivalentBranch the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type VoltageLevel, Line or Substation.
- C:452:EQ:DCSwitch:containment
For DCSwitch (DCDisconnecter, DCBreaker) the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type DCConverterUnit.
- C:452:EQ:DCGround:containment
For DCGround the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type DCConverterUnit.
- C:452:EQ:DCBusbar:containment
For DCBusbar the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type DCConverterUnit.
- C:452:EQ:DCChopper:containment
For DCChopper the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type DCConverterUnit.
- C:452:EQ:DCShunt:containment
For DCShunt the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type DCConverterUnit.
- C:452:EQ:DCSeriesDevice:containment
For DCSeriesDevice the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type DCConverterUnit.
- C:452:EQ:DCLineSegment:containment
For DCLineSegment the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type DCLine. In the case of modelling back to back configuration the association shall point to EquipmentContainer of type Substation.
- C:452:EQ:ACDCConverter:containment
For ACDCConverter (CsConverter, VsConverter) the association Equipment.EquipmentContainer is required and shall point to DCEquipmentContainer of type DCConverterUnit. In this case the association DCConverterUnit.Substation is required.
- C:452:EQ:Equipment:details
Instance data to be exchanged shall make use of the most detailed class possible based on the level of detailed information currently available about the equipment at the time of the exchange. The classes GeneratingUnit, Switch, and EnergyConsumer should only be used if the information to determine the more detailed class (ThermalGeneratingUnit, HydroGeneratingUnit, Breaker, Disconnecter, etc.) is not available.

If in the future the more detailed information becomes available, the instance data shall be exchanged with the more specific specialisation class. The more specific specialization class in the newer serialization shall be exchanged with the same MRID as the more generic class exchanged previously. (Note: Rules such as this pertaining to serialization shall be moved to a document pertaining to all IEC 61970 profiles when that document becomes available.)

- R:452:EQ:EnergySource:instance

The EnergySource class is a simplified representation of an energy supplier without regulation capability or the possibility of an associated ReactiveCapabilityCurve. Consequently it should only be used when the information to determine a more detailed class (GeneratingUnit, PhotoVoltaicUnit, etc) is not available.

- C:452:EQ:EquivalentInjection:instance

Using EquivalentInjection to model a distribution network equivalent is recommended practice instead of using ExternalNetworkInjection-s.

- C:452:EQ:GeneratingUnit:maxOperatingP:ratedS

GeneratingUnit.maxOperatingP shall be less than or equal to the sum of RotatingMachine.ratedS for RotatingMachine-s associated to the GeneratingUnit.

- R:452:EQ:GeneratingUnit:realPowerLimits

The net real power limits for a GeneratingUnit can be defined in three ways; 1) with the attributes "maxOperatingP" and "minOperatingP", or 2) with the attribute "ratedNetMaxP" or 3) with the attributes "ratedGrossMinP" and "ratedGrossMaxP" used in conjunction with an associated GrossToNetActivePowerCurve.

- C:452:EQ:GeneratingUnit.minOperatingP:valueRangePair

GeneratingUnit.maxOperatingP shall be greater than or equal to GeneratingUnit.minOperatingP.

- C:452:EQ:GrossToNetActivePowerCurve:values

For GrossToNetActivePowerCurve used in transmission system data exchanges where the x and y values will always be specified in MW, the xMultiplier and y1Multiplier attributes do not need to be supplied thus not included in the profile.

- C:452:EQ:HydroGeneratingUnit.energyConversionCapability:typeConsistency

If HydroGeneratingUnit.energyConversionCapability is "generator" the associated SynchronousMachine shall have SynchronousMachine.type set to "generator" or "generatorOrCondenser". If HydroGeneratingUnit.energyConversionCapability is "pumpAndGenerator" the associated SynchronousMachine shall have SynchronousMachine.type set to "motor", "generatorOrMotor" or "generatorOrCondenserOrMotor".

- C:452:EQ:LinearShuntCompensator.gPerSection:valueRange

LinearShuntCompensator.gPerSection shall be a positive value or zero.

- C:452:EQ:NonlinearShuntCompensatorPoint.g:valueRange

NonlinearShuntCompensatorPoint.g shall be a positive value or zero.

- C:452:EQ:OperationalLimitSet:limits

OperationalLimitSet has associations with ACDCTerminal and Equipment. In case the OperationalLimitSet is the operational limit of the AuxiliaryEquipment, then the association end OperationalLimitSet.Equipment is also required. In the case where OperationalLimitSet.Equipment is associated with an instance of ConductingEquipment, OperationalLimitSet.Terminal shall be one of the ConductingEquipment's Terminal-s.

- C:452:EQ:PhaseTapChanger:controlModeP

The association TapChanger.TapChangerControl for PhaseTapChanger-s shall only point to a TapChangerControl that has the following control modes for RegulatingControl.mode: activePower or voltage.

- C:452:EQ:PowerTransformerEnd:pu
The parameters *r*, *x*, *g* and *b* are specified for each end and are not related to the overall base voltage. These values are specified in engineering units. Any PU calculations are internal to particular tools and are not part of the data exchange.
- C:452:EQ:PowerTransformerEnd.b:valueRange
PowerTransformerEnd.b shall be negative value or zero. Negative magnetising branch susceptance (PowerTransformerEnd.b) means inductive reactive power losses in no load.
- C:452:EQ:PowerTransformerEnd.g:valueRange
PowerTransformerEnd.g shall be positive value or zero. Positive magnetising branch conductance (PowerTransformerEnd.g) means positive active power losses in no load.
- C:452:EQ:PowerTransformerEnd.x:value
Transformers with zero series reactance do not exist. PowerTransformerEnd.x of high voltage end in case of a two winding transformer shall be a positive value. In case of a three winding transformer the PowerTransformerEnd.x shall not be zero, but it can be a negative value.
- C:452:EQ:RatioTapChanger:controlMode
The association TapChanger.TapChangerControl for RatioTapChanger-s shall only point to a TapChangerControl which has the following control modes for RegulatingControl.mode: voltage, reactivePower and powerFactor.
- C:452:EQ:ReactiveCapabilityCurve.CurveData:xvalue
All CurveData.xvalue for a given ReactiveCapabilityCurve shall be unique, e.g. it is not allowed for two or more .xvalue to have the same float value for a given ReactiveCapabilityCurve.
R:452:EQ:ReactiveCapabilityCurve:styles
Two different styles of ReactiveCapabilityCurve-s can be defined for a SynchronousMachine. The style is defined by Curve.curveStyle attribute as shown in the Annex E.
- C:452:EQ:ReactiveCapabilityCurve:units
For a ReactiveCapabilityCurve associated with SynchronousMachine, the Curve.xUnit shall be set to UnitSymbol.W and both Curve.y1Unit and Curve.y2Unit shall be set to UnitSymbol.VAr. As the multiplier is not included in the profile it is defined the same as the multiplier used for datatype ActivePower and ReactivePower, i.e. UnitMultiplier.M.
- C:452:EQ:RegulatingControl:RegulatingEquipment
A RegulatingControl that is not a TapChangerControl must have at least one regulating equipment associated through the RegulatingCondEq.RegulatingControl. That is, a RegulatingControl cannot exist without some equipment using it for regulating.
- C:452:EQ:RegulatingControl:point
In cases where the controlling point is a ConnectivityNode multiple instances of RegulatingControl maybe be needed for proper modelling and connectivity of the grid.
- C:452:EQ:RegulatingControl:samePoint
A RegulatingControl will have associations to one or more instances of RegulatingCondEq and an association to a Terminal. The ConnectivityNode associated with the Terminal is the regulated point. It is common to have cases where multiple pieces of equipment regulate ConnectivityNodes that under normal network topology are associated with the same TopologicalNode. In this case, the same instance of RegulatingControl should be used by all of those regulating equipment if possible. If it is not possible, such as the case where a SynchronousMachine and a RatioTapChanger are regulating the same point using associations to instances of RegulatingControl and TapChangerControl, the number of instances of RegulatingControl and TapChangerControl should be minimized. Additionally, the target and deadband values for the same regulated point should not be contradictory.

Profile restriction: If multiple instances of RegulatingControl control the same regulation point, the targetValues must not be contradictory.

- C:452:EQ:RegulatingControl.targetValue:tapChanger

In cases where RegulatingControl.mode is "voltage" and both TapChanger.controlEnabled and RegulatingControl.enabled are "true",

- The RegulatingControl.targetValue in per unit value is calculated by $\text{RegulatingControl.targetValue} / \text{BaseVoltage.nominalVoltage}$.

shall be within the regulating capability limits:

- The tap changer upper capability limit in per unit value is calculated by $1 + \text{RatioTapChanger.stepVoltageIncrement} / 100 * (\text{TapChanger.highStep} - \text{TapChanger.neutralStep})$.
- The tap changer lower capability limit in per unit value is calculated by $1 - \text{RatioTapChanger.stepVoltageIncrement} / 100 * (\text{TapChanger.neutralStep} - \text{TapChanger.lowStep})$.

- C:452:EQ:ShuntCompensator:controlMode

For ShuntCompensator, the association RegulatingCondEq.RegulatingControl shall only point to a RegulatingControl that has the following control modes for RegulatingControl.mode: voltage, reactivePower and powerFactor.

- C:452:EQ:ShuntCompensator.voltageSensitivity:valueRange

The ShuntCompensator.voltageSensitivity attribute shall be greater than zero.

- C:452:EQ:StaticVarCompensator:controlMode

For StaticVarCompensator, the association RegulatingCondEq.RegulatingControl is required and shall only point to a RegulatingControl that has the following control modes for RegulatingControl.mode: voltage and reactivePower.

- C:452:EQ:Switch:containment

For Switch, the association Equipment.EquipmentContainer is required and shall point to EquipmentContainer of type Bay, VoltageLevel or DCConverterUnit.

- C:452:EQ:SynchronousMachine:aggregate

If only one SynchronousMachine is associated with the GeneratingUnit then the Equipment.aggregate flag shall be consistent between the SynchronousMachine and GeneratingUnit if it exists in both.

- C:452:EQ:SynchronousMachine:controlMode

For SynchronousMachine, the association RegulatingCondEq.RegulatingControl shall only point to a RegulatingControl that has the following control modes for RegulatingControl.mode: voltage, reactivePower and powerFactor.

- C:452:EQ:SynchronousMachine:reactiveLimits

ReactiveCapabilityCurve-s are not required if the reactive power limits of the SynchronousMachine do not vary with real power output. SynchronousMachine.minQ and SynchronousMachine.maxQ are required if SynchronousMachine.InitialReactiveCapabilityCurve is not provided. If the association SynchronousMachine.InitialReactiveCapabilityCurve is provided it takes precedence to the information provided by the attributes SynchronousMachine.minQ and SynchronousMachine.maxQ. However, if both SynchronousMachine.minQ, SynchronousMachine.maxQ and ReactiveCapabilityCurve are present, the SynchronousMachine.minQ shall be equal to min of CurveData.y1value-s and SynchronousMachine.maxQ shall be equal to max CurveData.y2value-s.

- C:452:EQ:SynchronousMachine:ratedS

For SynchronousMachine, the attribute RotatingMachine.ratedS is required in case of data exchange to support dynamic simulations.

- C:452:EQ:SynchronousMachine.maxQ:valueRangePair
SynchronousMachine.maxQ shall be greater than or equal to SynchronousMachine.minQ.
- C:452:EQ:SynchronousMachine.type:condenser
The SynchronousMachine is not required to be associated with a GeneratingUnit via the association RotatingMachine.GeneratingUnit in cases where a synchronous condenser is being modelled as there is no capability for real power output. In this case, the SynchronousMachine.type shall be set to "condenser". If there is no capability for real power output, the SynchronousMachine.type-s: "motorOrCondenser", "generatorOrCondenser", and "generatorOrCondenserOrMotor" are not allowed to be used.
- C:452:EQ:Switch:connection
Switch and its subclasses shall only connect to ConnectivityNode-s that are contained in either the same VoltageLevel or in different VoltageLevel-s which have the same BaseVoltage.
- C:452:EQ:TapChangerControl:remoteQcontrol
A power transformer cannot efficiently control reactive power flow on remote Terminal-s. Therefore, a TapChangerControl with RegulatingControl.mode which equals to reactivePower shall only control the reactive flow at one of the Terminal-s (via the association RegulatingControl.Terminal), which is also associated with PowerTransformerEnd-s of the PowerTransformer where the TapChanger is located.
- C:452:EQ:Terminal:connection
Terminal-s of the two sides of a two-terminal ConductingEquipment (or any of its subclasses) shall not be connected to the same ConnectivityNode.
- C:452:EQ:SynchronousMachine.qPercent:usage
The attribute SynchronousMachine.qPercent in the EQ profile specifies a default value. The participation of the devices regulating a particular node can be set in other profiles such as SSH. Therefore, the implementations shall consider this in the load flow calculation and normalize the participation based on what devices are participating in the regulation of a particular node.
- C:452:EQ:Switch:usage
Busbar couplers shall be modelled explicitly if they are to be retained. The substitution of busbar couplers with zero impedance branches shall not be permitted for exchanges.
- C:452:EQ:NA:zeroImpedance
Zero impedance lines are permitted if they represent real elements in the model.
- C:452:EQ:NA:negativeImpedance
Except for series capacitors, negative branch reactance shall not represent real devices. Negative impedance is allowed for EquivalentBranch. Negative value limits the selection of load flow solution techniques and shall be avoided, if possible.
- C:452:EQ:EnergyConsumer:constantP
If the association EnergyConsumer.LoadResponse to LoadResponseCharacteristic is missing, this load is assumed to be constant power.
- C:452:OP:NA:measurement
In the context of this profile the following classes: AccumulatorValue, AnalogValue, DiscreteValue, StringMeasurementValue are only used to define measurements that are available via ICCP (inter-control center communications protocol) and to define the location of SCADA (supervisory control and data acquisition) measurements for use by state estimator. It is not used to supply values for those measurements. Consequently, the value attribute is not included in this profile.

- C:452:OP:Measurement.Terminal:requiredCases
The association Measurement.Terminal shall reference a Terminal of the Equipment referenced by Measurement.PowerSystemResource except in cases where Measurement.measurementType is either "TapPosition" or "SwitchPosition" in which the association is not exchanged.
- C:452:ALL:IdentifiedObject.description:stringLength
The string IdentifiedObject.description is maximum 256 characters.
- C:452:OP:Measurement.measurementType:analogValues
For Analog, Measurement.measurementType is restricted to the following valid values: ThreePhasePower, ThreePhaseActivePower, ThreePhaseReactivePower, LineCurrent, PhaseVoltage, Voltage, Angle, Frequency and TapPosition.
- C:452:OP:Measurement.measurementType:accumulatorValues
For Accumulator, Measurement.measurementType is restricted to the following valid values: ApparentEnergy, ReactiveEnergy, ActiveEnergy.
- C:452:OP:Measurement.measurementType:discreteValues
For Discrete, Measurement.measurementType is restricted to the following valid values: SwitchPosition.
- C:452:OP:Measurement.unitSymbol:analogValues
For Analog, Measurement.unitSymbol is restricted to the following valid values: W, deg, VA, A, VAR, V, Hz.
- C:452:OP:Measurement.unitSymbol:accumulatorValues
For Accumulator, Measurement.unitSymbol is restricted to the following valid values: VAh, VARh, Wh.
- C:452:OP:Measurement.unitSymbol:discreteValues
For Discrete, Measurement.unitSymbol is restricted to the following valid values: none.
- C:452:OP:MeasurementValueSource:name
For MeasurementValueSource, attribute IdentifiedObject.name is restricted to the following strings for MeasurementValueSource: ICCP, SCADA.
- C:452:EQ:RegularTimePoint:values
RegularTimePoint is associated with types of schedules (ConformLoadSchedule, NonConformLoadSchedule) where value1 will always be specified in MW and value2 will always be specified in MVAR. In these cases, the value1Multiplier and value2Multiplier attributes of BasicIntervalSchedule do not need to be specified thus not included in the profile.
- C:452:EQ:RegulationSchedule:values
By convention, for RegulationSchedule the attribute "value1" represents the target voltage or real power. "value2" is the deviation. For instance, a value1 of 100 and value2 of 1 means regulating to 100 kV plus or minus 1 kV, if the units are set to kV. In this case the range would be from 99 kV to 101 kV.
- C:452:SC:BusbarSection.ipMax:optional
The attribute BusbarSection.ipMax is an optional attribute even if short circuit data is exchanged, as not always entered by the user (e.g. the IEC TR 60909-4 example test model described in Subclause 6.2 of IEC TR 60909-4:2021 does not include these values).
- C:452:SC:PowerTransformerEnd.grounded:grounding
If TransformerEnd.grounded is true, then TransformerEnd.rground and TransformerEnd.xground are required.

- C:452:SC:SeriesCompensator.varistorRatedCurrent:required
The SeriesCompensator.varistorRatedCurrent is required if SeriesCompensator.varistorPresent is true.
- C:452:SC:SeriesCompensator.varistorVoltageThreshold:required
The SeriesCompensator.varistorVoltageThreshold is required if SeriesCompensator.varistorPresent is true.
- C:452:SC:SynchronousMachine.earthing:attributes
If SynchronousMachine.earthing is true, then SynchronousMachine.earthingStarPointR and SynchronousMachine.earthingStarPointX are required.

4.4 Transformer modelling

A two winding PowerTransformer has two PowerTransformerEnds. This gives the option to specify the impedance values for the equivalent pi-model completely at one end or split them between the two ends. The impedances shall be specified at the primary voltage side as shown in Figure 1 where the left side is the "primary" (high voltage) voltage side.

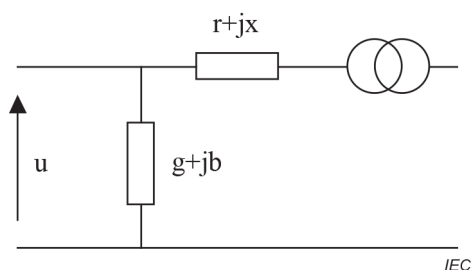


Figure 1 – Two winding transformer impedance

A three winding PowerTransformer has three PowerTransformerEnds. The equivalent pi-model corresponds to three ends connected in wye configuration as shown below. The impedance values for a three winding transformer are specified on each of the three TransformerWindings. Each of the ends has series impedances r_n+jx_n and shunt g_n+jb_n where n is: p for primary, s for secondary and t for tertiary as shown in Figure 2.

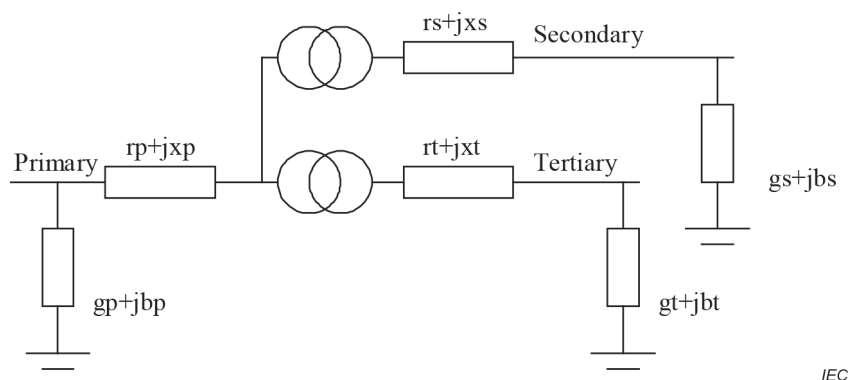


Figure 2 – Three winding transformer impedance

Additional requirements related to transformer modelling are listed below.

- Each PowerTransformer shall have at least two and no more than three PowerTransformerEnds.

- Each `PowerTransformerEnd` can have at most one tap changer (`RatioTapChanger`, `PhaseTapChangerLinear`, `PhaseTapChangerSymmetrical`, or `PhaseTapChangerAsymmetrical`). If a `PowerTransformerEnd` does not have an associated tap changer, the end should be considered to have a fixed tap.

Multiple types of regulating transformers are supported by the CIM model. Depending on the regulation capabilities, the effects of tap movement will be defined using the `RatioTapChanger` class, `PhaseTapChangerLinear` class, `PhaseTapChangerSymmetrical` class, or `PhaseTapChangerAsymmetrical` class. Each of these classes are subtypes of the `TapChanger` class. The use of the various subtypes is explained in IEC 61970-301.

4.5 Modelling authorities

From the use cases for model exchange detailed in Annex A, it is clear that most situations involve multiple entities that shall cooperate. In these situations, it is very important to establish which entity has the authority for modelling each region or set of data objects. For this purpose we use the concepts of `ModelingAuthority` and `ModelingAuthoritySet`. `ModelingAuthority` and `ModelingAuthoritySet` are not defined as classes in the normative portion of the CIM. When multiple modelling entities are involved, each modelled object is assigned to a `ModelingAuthoritySet`. A `ModelingAuthority` can be responsible for one or more `ModelingAuthoritySets`. A more detailed description of the use `ModelingAuthorities` and `ModelingAuthoritySets` can be found in Annex B. When using the concept of `ModelingAuthoritySets`, a single file shall contain only data objects associated with a single `ModelingAuthoritySet`.

4.6 Use of measurement classes

4.6.1 General

Use of the CIM Measurement classes (`Analog`, `Accumulator`, and `Discrete`) is frequently misunderstood and has changed over time. Previously in addition to the use representing points in the system where telemetry is available, the classes had been used to associate Limits with a piece of Equipment and to define regulated points. Measurements are now only used to define where telemetry is available and to facilitate exchange of ICCP data.

A Measurement shall be associated with a `PowerSystemResource` to convey containment information for the Measurement. Transmission line measurements should be associated with an `ACLineSegment`, not with a `Line`. Transformer measurements should be associated with a `PowerTransformer`, not with a `Transformer Winding`. Voltage measurements should be associated with a piece of equipment, not with a `VoltageLevel`. A `TapPosition` measurement shall be associated with a tap changer (`RatioTapChanger`, `PhaseTapChangerLinear`, `PhaseTapChangerSymmetrical` or `PhaseTapChangerAsymmetrical`). A `SwitchPosition` measurement shall be associated with a `Switch` or a subtype of `Switch`.

The Measurement may also be associated with one of the `Terminals` associated with the piece of equipment. For measurements representing actual telemetered points, it is especially important that the association to a `Terminal` defines the specific topological point in the network that is measured. A Measurement can be associated with at most one `Terminal`. Each flow measurement (active power, reactive power, or current) shall be associated with a terminal. This association is particularly important for State Estimation. The measurement shall be associated with the correct terminal of the piece of conducting equipment that is being measured (`SynchronousMachine`, `EnergyConsumer`, `ACLineSegment`, `PowerTransformer`, etc.). Associating the measurement with a terminal of the wrong equipment or the terminal on the wrong end of the correct piece of equipment will cause problems for State Estimation. Only two types of measurement, `TapPosition` and `SwitchPosition`, do not require an association to a `Terminal`.

Three subtypes of Measurement are included in this profile, `Analog`, `Accumulator`, and `Discrete`. To describe what is being measured, the attribute `Measurement.measurementType` is used, but only particular `measurementTypes` are valid for each of the subtypes of Measurement. The valid associations are defined in Table 436.

4.6.2 ICCP data exchange

Refer to IEC 61970-301 for rules regarding ICCP data.

4.7 Voltage or active power regulation

To use CIM to define how a piece of equipment regulates a point in the system, an association is defined between the regulating conducting equipment (SynchronousMachine, LinearShuntCompensator, NonLinearShuntCompensator, StaticVarCompensator, RatioTapChanger, PhaseTapChangerLinear, PhaseTapChangerSymmetrical, PhaseTapChangerAsymmetrical, PhaseTapChangerTabular or ExternalNetworkInjection) and an instance of RegulatingControl or TapChangerControl. The RegulatingControl or TapChangerControl shall be associated with a Terminal. The control for a piece of regulating equipment can refer to a Terminal associated with another PowerSystemResource. For instance, for voltage regulation purposes the control for a SynchronousMachine could refer to a Terminal associated with a BusbarSection. The specified Terminal shall be associated with the connectivity node that is the controlled point.. The association between RegulatingControl or TapChangerControl and Terminal is required to define regulation of voltage or active power.

For a piece of equipment that is not regulating, the association to RegulatingControl or TapChangerControl is not required.

4.8 Use of curves

4.8.1 General

The use of the Curve and CurveData attributes will differ for the different types of curves derived from Curve (GrossToNetActivePowerCurve, ReactiveCapabilityCurve and VsCapabilityCurve). Annex E summarizes the use of ReactiveCapabilityCurve styles. Data requirements are described below for the case of a generating unit where the reactive power limits of the generating unit do not vary with the real power output.

4.8.2 Generating unit reactive power limits

Generating unit reactive power limits shall be included in data exchange, but may be specified differently depending on the characteristics of the generating unit being represented. In most cases, a SynchronousMachine should be associated with a default ReactiveCapabilityCurve using the SynchronousMachine.InitialReactiveCapabilityCurve association.

If the reactive power limits of the generating unit do not vary with the real power output, the reactive power limit attributes on the SynchronousMachine class, minQ and maxQ, can be used. If the reactive power output of the generating unit is fixed, the reactive power limits should both be set to the fixed reactive output value.

4.9 Definition of schedules

The use of the RegularIntervalSchedule and RegularTimePoint attributes will differ for the different types of schedules derived from RegularIntervalSchedule. To specify a relative time for a schedule, the date portion of the dateTime format can be eliminated, which leaves the ISO 8601 time of day format "hh:mm:ss". In this format, hh is the number of complete hours that have passed since midnight, mm is the number of complete minutes since the start of the hour, and ss is the number of complete seconds since the start of the minute.

The earliest allowed time used in a schedule (BasicIntervalSchedule.startTime) is "00:00:00". The latest allowed time used in a schedule (RegularIntervalSchedule.endTime) is "24:00:00". The point in time specified by the endTime is not included in the period of the schedule.

A schedule defining a day shall be defined with multiple RegularTimePoints associated with the same RegularIntervalSchedule. It shall not be defined with multiple schedules.

For schedules that are associated with Season and DayType, the associations to Season and DayType are not required. If a schedule does not have an associated Season, the schedule will be considered valid for all Seasons. Similarly, if a schedule does not have an association to a DayType, the schedule will be considered to apply to all days of the week.

When SeasonDayTypeSchedules are defined for a given entity, such as ConformLoadSchedules for a given ConformLoadGroup, only one schedule can be defined for a given combination of Season and DayType.

5 Detailed profile specification

5.1 General

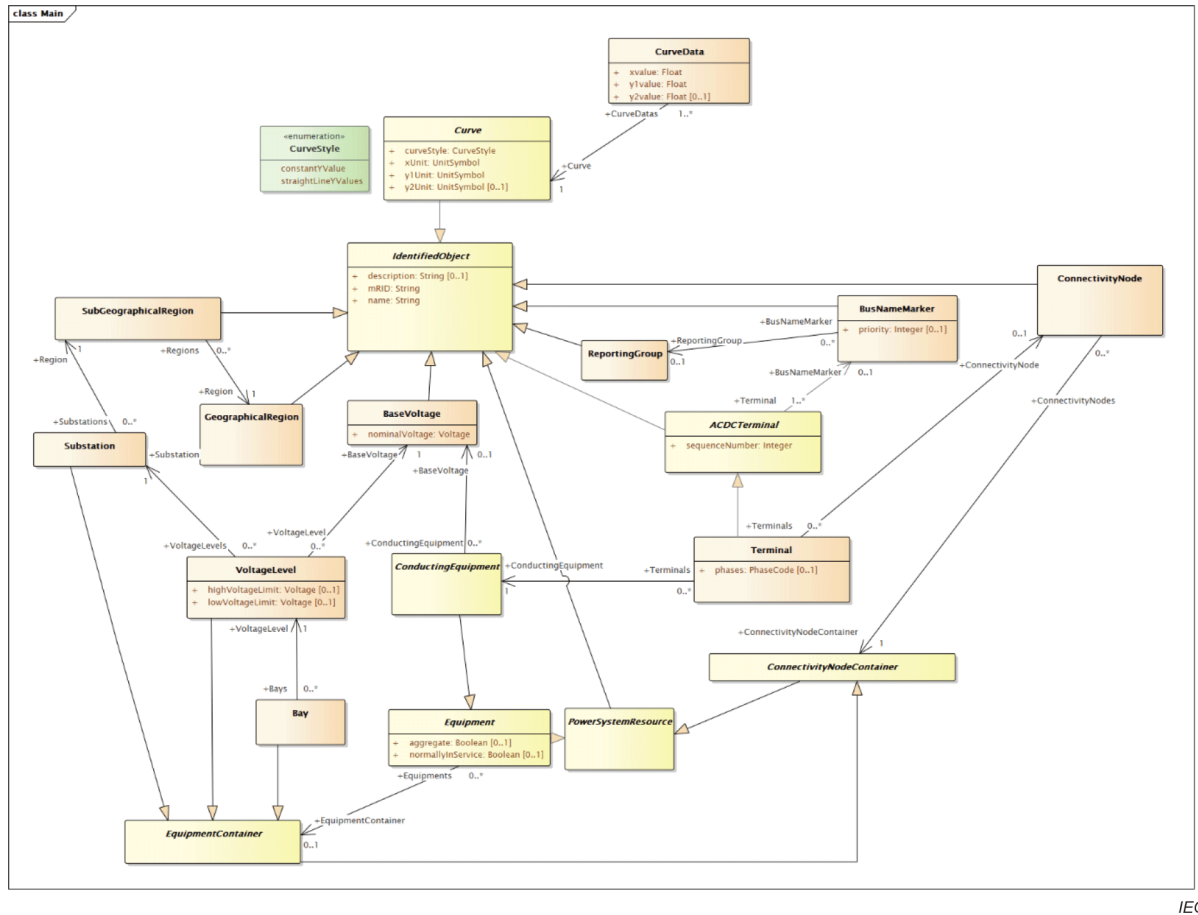
This clause lists the profiles that will be used for data exchange and the classes, attributes, and associations that are a part of each profile. Included are all the classes that a data consumer would be expected to recognize in the data being consumed. Additional classes are referenced in this chapter, when the classes to be exchanged inherit attributes or associations. For instance, many classes inherit attributes from the class IdentifiedObject. However, no instances of the class IdentifiedObject would exist in the data exchanged, so IdentifiedObject has not been included in the set of CIM classes for exchange.

The CoreEquipment profile primarily defines the existence of equipment in the network model and specifies the physical characteristics of the network model equipment such as impedance and connectivity. The Operation profile specifies data pertaining to how the system is operated such as limits and voltage regulation. The ShortCircuit profile specifies additional electrical characteristics necessary to execute Short Circuit studies. The Operation and Short Circuit profiles reference data defined in the CoreEquipment profile. A particular data exchange may or may not include all of these profiles. Data validation, such as cardinality of attributes and associations, only applies to the profiles specified for the exchange.

5.2 Core Equipment Profile

5.2.1 General

This is the IEC 61970-452 core equipment profile.



IEC

Figure 3 – Class diagram CoreEquipmentProfile::Main

Figure 3: The main diagram of the equipment core profile.