



International
Standard

ISO/IEC 27019

**Information security, cybersecurity
and privacy protection —
Information security controls for
the energy utility industry**

*Sécurité de l'information, cybersécurité et protection de la vie
privée — Mesures de sécurité de l'information pour l'industrie
des opérateurs de l'énergie*

**Second edition
2024-10**

Reference number
ISO/IEC 27019:2024(en)

Full document details: ISO IEC 27019-2024

 **Documents**
© ISO/IEC 2024 Document Sharing Hub



COPYRIGHT PROTECTED DOCUMENT

© ISO/IEC 2024

All rights reserved. Unless otherwise specified, or required in the context of its implementation, no part of this publication may be reproduced or utilized otherwise in any form or by any means, electronic or mechanical, including photocopying, or posting on the internet or an intranet, without prior written permission. Permission can be requested from either ISO at the address below or ISO's member body in the country of the requester.

ISO copyright office
CP 401 • Ch. de Blandonnet 8
CH-1214 Vernier, Geneva
Phone: +41 22 749 01 11
Email: copyright@iso.org
Website: www.iso.org

Published in Switzerland

Contents

Page

Foreword	vi
Introduction	vii
1 Scope	1
2 Normative references	2
3 Terms, definitions and abbreviated terms	2
3.1 Terms and definitions	2
3.2 Abbreviated terms	4
4 Structure of this document	4
5 Organizational controls	4
5.1 Policies for information security	4
5.2 Information security roles and responsibilities	4
5.3 Segregation of duties	4
5.4 Management responsibilities	4
5.5 Contact with authorities	5
5.6 Contact with special interest groups	5
5.7 Threat intelligence	5
5.8 Information security in project management	5
5.9 Inventory of information and other associated assets	6
5.10 Acceptable use of information and other associated assets	6
5.11 Return of assets	6
5.12 Classification of information	6
5.13 Labelling of information	7
5.14 Information transfer	7
5.15 Access control	7
5.16 Identity management	7
5.17 Authentication information	8
5.18 Access rights	8
5.19 Information security in supplier relationships	8
5.20 Addressing information security within supplier agreements	8
5.21 Managing information security in the ICT supply chain	9
5.22 Monitoring, review and change management of supplier services	9
5.23 Information security for use of cloud services	9
5.24 Information security incident management planning and preparation	9
5.25 Assessment and decision on information security events	9
5.26 Response to information security incidents	9
5.27 Learning from information security incidents	9
5.28 Collection of evidence	9
5.29 Information security during disruption	9
5.30 ICT readiness for business continuity	9
5.31 Legal, statutory, regulatory and contractual requirements	10
5.32 Intellectual property rights	10
5.33 Protection of records	10
5.34 Privacy and protection of PII	10
5.35 Independent review of information security	10
5.36 Compliance with policies, rules and standards for information security	10
5.37 Documented operating procedures	10
5.38 ENR – Identification of risks related to external business partners	10
5.39 ENR – Addressing security when dealing with customers	11
6 People controls	12
6.1 Screening	12
6.2 Terms and conditions of employment	12
6.3 Information security awareness, education and training	12
6.4 Disciplinary process	12

6.5	Responsibilities after termination or change of employment.....	12
6.6	Confidentiality or non-disclosure agreements.....	12
6.7	Remote working.....	13
6.8	Information security event reporting.....	13
7	Physical controls.....	13
7.1	Physical security perimeters.....	13
7.2	Physical entry.....	13
7.3	Securing offices, rooms and facilities.....	13
7.4	Physical security monitoring.....	13
7.5	Protecting against physical and environmental threats.....	14
7.6	Working in secure areas.....	14
7.7	Clear desk and clear screen.....	14
7.8	Equipment siting and protection.....	14
7.9	Security of assets off-premises.....	14
7.10	Storage media.....	15
7.11	Supporting utilities.....	15
7.12	Cabling security.....	15
7.13	Equipment maintenance.....	15
7.14	Secure disposal or re-use of equipment.....	15
7.15	ENR – Securing control centres.....	15
7.16	ENR – Securing equipment rooms.....	16
7.17	ENR – Securing peripheral sites.....	18
7.18	ENR – Interconnected control and communication systems.....	18
8	Technological controls.....	19
8.1	User endpoint devices.....	19
8.2	Privileged access rights.....	20
8.3	Information access restriction.....	20
8.4	Access to source code.....	20
8.5	Secure authentication.....	20
8.6	Capacity management.....	20
8.7	Protection against malware.....	20
8.8	Management of technical vulnerabilities.....	21
8.9	Configuration management.....	21
8.10	Information deletion.....	21
8.11	Data masking.....	21
8.12	Data leakage prevention.....	21
8.13	Information backup.....	21
8.14	Redundancy of information processing facilities.....	21
8.15	Logging.....	21
8.16	Monitoring activities.....	22
8.17	Clock synchronization.....	22
8.18	Use of privileged utility programs.....	22
8.19	Installation of software on operational systems.....	22
8.20	Networks security.....	22
8.21	Security of network services.....	22
8.22	Segregation of networks.....	23
8.23	Web filtering.....	23
8.24	Use of cryptography.....	23
8.25	Secure development life cycle.....	23
8.26	Application security requirements.....	23
8.27	Secure system architecture and engineering principles.....	23
8.28	Secure coding.....	23
8.29	Security testing in development and acceptance.....	23
8.30	Outsourced development.....	23
8.31	Separation of development, test and production environments.....	23
8.32	Change management.....	24
8.33	Test information.....	24
8.34	Protection of information systems during audit testing.....	24

ISO/IEC 27019:2024(en)

8.35 ENR – Treatment of legacy systems.....24

8.36 ENR – Integrity and availability of safety functions.....25

8.37 ENR – Securing process control data communication.....25

8.38 ENR – Logical connection of external process control systems.....26

8.39 ENR – Least functionality.....27

8.40 ENR – Emergency communication.....27

Annex A (informative) Energy utility industry specific controls reference 29

Annex B (informative) Correspondence between this document and the first edition (ISO/IEC 27019:2017).....30

Bibliography.....38

Foreword

ISO (the International Organization for Standardization) and IEC (the International Electrotechnical Commission) form the specialized system for worldwide standardization. National bodies that are members of ISO or IEC participate in the development of International Standards through technical committees established by the respective organization to deal with particular fields of technical activity. ISO and IEC technical committees collaborate in fields of mutual interest. Other international organizations, governmental and non-governmental, in liaison with ISO and IEC, also take part in the work.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular, the different approval criteria needed for the different types of document should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see www.iso.org/directives or www.iec.ch/members_experts/refdocs).

ISO and IEC draw attention to the possibility that the implementation of this document may involve the use of (a) patent(s). ISO and IEC take no position concerning the evidence, validity or applicability of any claimed patent rights in respect thereof. As of the date of publication of this document, ISO and IEC had not received notice of (a) patent(s) which may be required to implement this document. However, implementers are cautioned that this may not represent the latest information, which may be obtained from the patent database available at www.iso.org/patents and <https://patents.iec.ch>. ISO and IEC shall not be held responsible for identifying any or all such patent rights.

Any trade name used in this document is information given for the convenience of users and does not constitute an endorsement.

For an explanation of the voluntary nature of standards, the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the World Trade Organization (WTO) principles in the Technical Barriers to Trade (TBT) see www.iso.org/iso/foreword.html. In the IEC, see www.iec.ch/understanding-standards.

This document was prepared by Joint Technical Committee ISO/IEC JTC 1, *Information technology*, Subcommittee SC 27, *Information security, cybersecurity and privacy protection*.

This second edition cancels and replaces the first edition (ISO/IEC 27019:2017), which has been technically revised.

The main changes are as follows:

- alignment of the controls to the organizational, people, physical and technological themes covered in ISO/IEC 27002:2022;
- the “Guidance” and “Other information” in [Clauses 5](#) to [8](#) have been updated, to avoid redundancies with ISO/IEC 27002:2022;
- attributes have been added to the controls specific to this document.

Any feedback or questions on this document should be directed to the user's national standards body. A complete listing of these bodies can be found at www.iso.org/members.html and www.iec.ch/national-committees.

Introduction

0.1 Background and context

This document provides guidance based on ISO/IEC 27002:2022 for information security management when applied to process control systems used in the energy utility industry. The aim of this document is to extend the contents of ISO/IEC 27002:2022 to the domain of process control systems and automation technology for the energy industry.

In addition to the security objectives and measures that are set forth in ISO/IEC 27002:2022, the process control systems used by energy utilities and energy suppliers are subject to further special requirements. In comparison with conventional information and communication technology (ICT) environments (e.g. office information technology, energy trading systems), there are fundamental and significant differences with respect to the development, operation, repair, maintenance and operating environment of process control systems. Furthermore, the process technology referred to in this document can represent integral components of critical infrastructures. This means they are therefore essential for the secure and reliable operation of such infrastructures. These distinctions and characteristics should be taken into due consideration by the management processes for process control systems and justify separate consideration within ISO/IEC 27001 and related standards.

From the viewpoint of design and function, process control systems used by the energy utility industry are in fact information processing systems. They collect process data and monitor the status of the physical processes using sensors. The systems then process this data and generate control outputs that regulate actions using actuators. The control and regulation are automatic, but manual intervention by operating personnel is also possible. Information and information processing systems are therefore an essential part of operational processes within energy utilities. It is important that appropriate controls be applied in the same manner as for other organizational units.

Software and hardware (e.g. programmable logic) components based on standard ICT technology are increasingly utilized in process control environments and are also covered in this document. Furthermore, process control systems in the energy utility industry are increasingly interconnected to form complex systems. Risks arising from this trend should be considered in a risk assessment.

The information and information processing systems in process control environments are also exposed to an increasing number of threats and vulnerabilities.

Effective information security in the process control domain of the energy utility industry can be achieved by establishing, implementing, monitoring, reviewing and, if necessary, improving the applicable controls set forth in this document, in order to attain the specific security and business objectives of the organization. It is important to give particular consideration here to the special role of the energy utilities in society and to the economic necessity of a secure and reliable energy supply. Ultimately, the overall success of the cybersecurity of energy industries is based on collaborative efforts by all stakeholders (vendors, suppliers, customers, etc.).

0.2 Security considerations for process control systems used by energy utilities

The requirement for a general and overall information security framework for the process control domain of the energy utility industry is based on several basic requirements:

- a) Customers expect a secure and reliable energy supply.
- b) Legal requirements demand safe, reliable and secure operation of energy supply systems.
- c) Energy providers require information security in order to safeguard their business interests, meet customers' needs and comply with legal regulations.

0.3 Information security requirements

It is essential that energy utility organizations identify their security requirements. There are three main sources of security requirements:

- a) the assessment of risks to the organization, taking into account the organization's overall business strategy and objectives. This can be facilitated or supported through an information security-specific risk assessment. This should result in the determination of the controls necessary to ensure that the residual risk to the organization meets its risk acceptance criteria;
- b) the legal, statutory, regulatory and contractual requirements that an organization and its interested parties (trading partners, service providers, etc.) are expected to comply with and their socio-cultural environment;
- c) the set of principles, objectives and business requirements for all the steps of the life cycle of information that an organization has developed to support its operations.

NOTE It is important that energy utility organizations ensure that security requirements of process control systems are analysed and adequately covered in policies for information security. The analysis of the information security requirements and objectives include the consideration of all relevant criteria for a secure energy supply and delivery, such as:

- impairment of the security of energy supply;
- restriction of energy flow;
- affected share of population;
- danger of physical injury;
- effects on other critical infrastructures;
- effects on information privacy;
- financial impacts.

0.4 Determining controls

Once the security requirements and risks have been identified and decisions taken on how to deal with the risks, appropriate controls are then selected and implemented in order to ensure that the risks are reduced to an acceptable level.

In addition to the controls provided by a comprehensive information security management system, this document provides additional assistance and sector-specific measures for the process control systems used by the energy utility industry, taking into consideration the special requirements in these environments. If necessary, further controls can be developed to fulfil particular requirements. The selection of controls depends upon the decisions taken by the organization on the basis of its own risk acceptance criteria, the options for dealing with the risk and the general risk management approach of the organization.

NOTE National and international law, legal ordinances and regulations can apply.

0.5 Audience

This document is targeted at the persons responsible for the operation of process control systems used by energy utilities, information security managers, vendors, system integrators and auditors. For this target group, this document details the fundamental controls according to the objectives of ISO/IEC 27002:2022 and defines specific measures for process control systems in the energy utility industry, their supporting systems and the associated infrastructure.

Information security, cybersecurity and privacy protection — Information security controls for the energy utility industry

1 Scope

This document provides information security controls for the energy utility industry, based on ISO/IEC 27002:2022, for controlling and monitoring the production or generation, transmission, storage and distribution of electric power, gas, oil and heat, and for the control of associated supporting processes. This includes in particular the following:

- central and distributed process control, monitoring and automation technology as well as information systems used for their operation, such as programming and parameterization devices;
- digital controllers and automation components such as control and field devices or programmable logic controllers (PLCs), including digital sensor and actuator elements;
- all further supporting information systems used in the process control domain, e.g. for supplementary data visualization tasks and for controlling, monitoring, data archiving, historian logging, reporting and documentation purposes;
- communication technology used in the process control domain, e.g. networks, telemetry, telecontrol applications and remote-control technology;
- Advanced metering infrastructure (AMI) components, e.g. smart meters;
- measurement devices, e.g. for emission values;
- digital protection and safety systems, e.g. protection relays, safety PLCs, emergency governor mechanisms;
- energy management systems, e.g. for distributed energy resources (DER), electric charging infrastructures, and for private households, residential buildings or industrial customer installations;
- distributed components of smart grid environments, e.g. in energy grids, in private households, residential buildings or industrial customer installations;
- all software, firmware and applications installed on above-mentioned systems, e.g. distribution management system (DMS) applications or outage management systems (OMS);
- any premises housing the abovementioned equipment and systems;
- remote maintenance systems for abovementioned systems.

This document does not apply to the process control domain of nuclear facilities. This domain is covered by IEC 63096.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

ISO/IEC 27002:2022, *Information security, cybersecurity and privacy protection — Information security controls*

3 Terms, definitions and abbreviated terms

3.1 Terms and definitions

For the purposes of this document, the terms and definitions given in ISO/IEC 27002 and the following apply.

ISO and IEC maintain terminology databases for use in standardization at the following addresses:

- ISO Online browsing platform: available at <https://www.iso.org/obp>
- IEC Electropedia: available at <https://www.electropedia.org/>

3.1.1

blackout

widespread electrical power outage

3.1.2

black start

start-up of an electric power system from a total or partial blackout through internal or external energy resources

3.1.3

computer security incident response team

CSIRT

team of security experts to support the handling of information security incidents

3.1.4

critical asset

asset which can have a direct impact on production or generation, transmission, storage and distribution of electric power, gas, oil and heat

3.1.5

critical infrastructure

set of organizations and facilities that are essential for the functioning of society and the economy as a whole

Note 1 to entry: A failure or malfunction of such organizations and facilities can result in sustained supply shortfalls, make a significant impact on public security and have other wide-ranging impacts.

3.1.6

debugging

action of analysing malfunctions in computer systems

3.1.7

distribution system

distribution grid for the transport of electrical energy using a high, medium or low voltage grid, or a local or regional distribution network for the transport of gas, oil or heat

3.1.8

energy management system

equipment or infrastructure used to monitor, measure and control the energy consumption in private households, residential buildings or industrial customer installations

Note 1 to entry: The term “energy management system” is also commonly used to refer to a set of applications used by operators of a transmission power grid to monitor, control and optimize the performance of the generation and/or transmission system.

3.1.9

energy supply

process of generation, production or storage of energy for delivery to customers and the operation of an energy supply network

3.1.10

energy utility

legal body or a person that supplies energy in the form of electricity, gas, oil or heat to other parties, to an energy distribution network or to a storage complex

3.1.11

human-machine interface

HMI

user interface for operating and monitoring a *process control system* ([3.1.13](#)) or a plant

3.1.12

maintenance

measures used in the field of *energy supply* ([3.1.9](#)) that are normally related to inspection, fault clearance and improvement

3.1.13

process control system

system that serves to control and monitor the generation, production, transmission, storage and distribution of electric power, gas, oil and heat, including the control of associated supporting processes

Note 1 to entry: Process control systems are often referred to more generally as industrial control systems. In this document, the terms process control system and industrial control system are restricted to technologies and components used in the energy utility industry.

3.1.14

safety

freedom from risk which is not tolerable

[SOURCE: ISO/IEC Guide 51:2014, 3.14]

3.1.15

safety system

system and component that are required to ensure *safety* ([3.1.14](#))

3.1.16

supervisory control and data acquisition

SCADA

process control system ([3.1.13](#)) generally used to control dispersed assets using centralized data acquisition and supervisory controls

3.1.17

smart grid

electric power system that utilizes information exchange and control technologies, distributed computing and associated sensors and actuators

Note 1 to entry: Smart grid technologies are used for purposes such as:

- integrating the behaviour and actions of the network users and other stakeholders;

- efficiently delivering sustainable, economic and secure electricity supplies.

3.1.18

transmission system

transmission grid for the transport of electrical energy using a high voltage or ultra-high voltage grid or a gas transmission network for the transport of natural gas using a high-pressure pipeline network

3.2 Abbreviated terms

CSIRT	computer security incident response team
HMI	human-machine interface
ICT	information and communication technology
SCADA	supervisory control and data acquisition

4 Structure of this document

This document has the same structure as ISO/IEC 27002:2022 with:

- controls from ISO/IEC 27002 that are unchanged;
- controls with additional guidance and other information specific to the energy utility industry;
- new controls not contained in ISO/IEC 27002:2022, which are prefixed with "ENR".

[Table A.1](#) shows the specific security controls related to energy, which can be considered when implementing ISO/IEC 27001:2022 in addition to the security controls in ISO/IEC 27001:2022.

[Table B.1](#) shows the correspondence between the controls specified in [Clauses 5](#) to [8](#) and those in ISO/IEC 27019:2017.¹⁾ [Table B.2](#) shows the correspondence between the controls specified in previous edition (ISO/IEC 27019:2017) with those in this document.

5 Organizational controls

5.1 Policies for information security

There is no additional information specific to the energy utility industry for ISO/IEC 27002:2022, 5.1.

5.2 Information security roles and responsibilities

Additional guidance specific to the energy utility industry for ISO/IEC 27002:2022, 5.2, includes:

The relevant control system engineers, telecommunications engineers and other staff should be notified of their assigned roles and responsibilities, especially with regard to information security aspects of process control systems.

5.3 Segregation of duties

There is no additional information specific to the energy utility industry for ISO/IEC 27002:2022, 5.3.

5.4 Management responsibilities

There is no additional information specific to the energy utility industry for ISO/IEC 27002:2022, 5.4.

1) Withdrawn.

5.5 Contact with authorities

Guidance

Additional guidance specific to the energy utility industry for ISO/IEC 27002:2022, 5.5, includes:

The applications and infrastructure of energy utility process control systems can be part of critical infrastructures and can be essential for the functioning of the community, society and economy as a whole. Operators of such systems should therefore maintain contact with all relevant authorities.

In addition to relevant public departments (e.g. fire service, inspectorates), this can also include:

- national and international agencies and cooperation initiatives for the protection of critical infrastructures;
- national and international CSIRT organizations;
- civil protection organizations and disaster-relief teams;
- emergency response organizations and personnel.

For operators of critical infrastructure components, additional laws, local laws and regulations regarding contact with authorities can apply. Energy utilities should ensure that the information received through contacts with authorities is analysed and evaluated in the context of the organization by subject matter experts and distributed to responsible parties within the organization in a timely manner.

Other information

Additional other information specific to the energy utility industry for ISO/IEC 27002:2022, 5.5, includes:

During system operation, operational planning and preparatory work for exceptional situations, weather information can be required. Direct contact should therefore be established with the corresponding local, regional and national meteorological services and corresponding information services (e.g. thunderstorm warning, lightning detection).

5.6 Contact with special interest groups

Additional guidance specific to the energy utility industry for ISO/IEC 27002:2022, 5.6, includes:

For the purpose of exchanging information on process control-specific security issues and to facilitate cross-organizational cooperation, contact should be maintained with national and international vendor and operator associations and their corresponding working groups dealing with security issues. The process of information exchange should take into account the applicable legal context.

Energy utilities should ensure that the information received through contacts with special interest groups is analysed and evaluated in the context of the organization by subject matter experts and distributed to responsible parties within the organization in a timely manner.

5.7 Threat intelligence

There is no additional information specific to the energy utility industry for ISO/IEC 27002:2022, 5.7.

5.8 Information security in project management

Additional other information specific to the energy utility industry for ISO/IEC 27002:2022, 5.8, includes:

Guidelines specific to the energy utility industry to support the acquisition of process control systems can be used during system procurement. Examples of these guidelines are provided in References [20] and [21].

5.9 Inventory of information and other associated assets

Guidance

Additional guidance specific to the energy utility industry for ISO/IEC 27002:2022, 5.9, includes:

The inventory of information and other associated assets should include all business processes and process control systems relevant to energy supply, such as information, applications and other assets supporting them.

The potentially complex structure of organizations that employ process control systems means that highly diverse responsibilities with regard to commercial and operational ownership can exist. As a result, the ownership and the responsibilities in relation to information and other associated assets should be defined and documented. The roles of the information and other associated assets' owners and operators in respect of information security should also be defined and documented.

Other information

Additional other information specific to the energy utility industry for ISO/IEC 27002:2022, 5.9, includes:

Examples of information and other associated assets specific to the energy supply domain include:

- a) information: grid and network plans, scheduling and dispatching data, geographical and georeferenced information, crisis and emergency plans, grid disaster recovery plans, switching operation data, measured values and measurement data, meter and metered data, operating records, application programming and parameterization data, measurement and message archives, historical and trend data;

NOTE This also includes application programming and parametrization data of digital controllers and automation components.

- b) software: process control software, visualization systems, energy management and optimization software, simulation software, parameterization software, management and monitoring systems, operational resource planning systems, programming environments, firmware, archiving, reporting and historian software;
- c) hardware: control and automation components, telemetric and telecontrol components, remote terminal units, data transmission system components, digital protection and safety components, digital metering and measuring devices, smart meters, digital sensor and actuating elements, parameterization and programming devices, visualization and operational components, digital monitoring and recording systems;
- d) services: telecommunication services, emergency communication services, information services, meteorological services, media and news services, time services.

5.10 Acceptable use of information and other associated assets

There is no additional information specific to the energy utility industry for ISO/IEC 27002:2022, 5.10.

5.11 Return of assets

There is no additional information specific to the energy utility industry for ISO/IEC 27002:2022, 5.11.

5.12 Classification of information

Additional guidance specific to the energy utility industry for ISO/IEC 27002:2022, 5.12, includes:

Classification criteria which is specific to energy utility should consider the following:

- information and other associated assets supporting the operation of critical infrastructures and critical assets;

- information and other associated assets needed for restoration of the energy supply system following a major supply disruption (grid restoration), e.g. systems and components capable of initiating a black start;
- information and other associated assets necessary to ensure occupational health and safety, as well as plant and equipment safety;
- information and other associated assets necessary to fulfil regulatory requirements such as unbundling requirements or other specific requirements;
- information considered as confidential or private by external parties, e.g. customers or regulators.

5.13 Labelling of information

There is no additional information specific to the energy utility industry for ISO/IEC 27002:2022, 5.13.

5.14 Information transfer

There is no additional information specific to the energy utility industry for ISO/IEC 27002:2022, 5.14.

5.15 Access control

Guidance

Additional guidance specific to the energy utility industry for ISO/IEC 27002:2022, 5.15, includes:

In addition, the policy should take account of the following:

- a) The application of conditions and regulations pertaining to the usage of group accounts, where the use of personal user accounts is not possible. In order to ensure a sufficient level of security and traceability, precise rules regarding exceptions should be defined, together with supplementary measures.
- b) Conditions and regulations that apply to systems that do not support a strong password policy or where such a password policy is not possible for operational reasons. In order to ensure a sufficient level of security, supplementary measures should be defined in particular.
- c) The need for staff and external emergency services personnel to be able to override security controls in declared emergency situations.
- d) Access to services or applications by systems that lack adequate authentication (i.e. in the context of machine-to-machine communication). In order to ensure a sufficient level of security, network access control or other means should be considered.

To protect network equipment that allows access to critical networks, the following should be considered:

- e) ensuring physical access protection of network equipment, especially in remote locations;
- f) removing or disabling, through software or physical disconnection of all services and ports in the network equipment not required for normal operation (e.g. unused switch ports), emergency operation or maintenance including both communication ports and physical input/output ports.

Other information

Additional other information specific to the energy utility industry for ISO/IEC 27002:2022, 5.15, includes:

IEC 62351-8 gives further advice on implementing access control of users and automated agents to data objects in power systems by means of role-based access control.

5.16 Identity management

Additional guidance specific to the energy utility industry for ISO/IEC 27002:2022, 5.16, includes: