

PETRONAS TECHNICAL STANDARDS

DESIGN AND ENGINEERING PRACTICE

TECHNICAL, PROCEDURAL AND SPECIFICATIONS

LIQUID LIQUID EXTRACTION COLUMN MODELING

PTS 20.27.10.34

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This revision of PTS **20.27.10.34 – Liquid-Liquid Extraction Column Modeling (January 2010, Revision 01)** has been updated to incorporate PETRONAS Lessons Learnt, Best Practice and new information issued by relevant industry code and standards. All updates in the document are highlighted in *italic* font.

The previous version of this PTS **12.34.56.78.5 (December 2007)** will be removed from PTS binder / e-repository from herein onwards.

Document Approval

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