

# **PETRONAS TECHNICAL STANDARDS**

## **DESIGN AND ENGINEERING PRACTICE**

### **TECHNICAL, PROCEDURAL AND SPECIFICATIONS**

### **REFLUXED ABSORBER COLUMN MODELING**

**PTS 20.27.10.37**

**JANUARY 2010**



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# PTS Circular

## 2010-SKG16.4/PTS-005



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| PTS No:    | 20.27.10.37                     |
| PTS Title: | Reflux Absorber Column Modeling |

This revision of PTS **20.27.10.37 - Reflux Absorber Column Modeling (January 2010, Revision 01)** has been updated to incorporate PETRONAS Lessons Learnt, Best Practice and new information issued by relevant industry code and standards. All updates in the document are highlighted in *italic* font.

The previous version of this PTS **12.34.56.78.2 (December 2007)** will be removed from PTS binder / e-repository from herein onwards.

### Document Approval

|          | Name                        | Designation                                                                      | Date       | Signature |
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### Revision History

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| 01      | Shahrul Azman Zainal Abidin | V R Harindran | 2/3/10 |
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|         |                             |               |        |

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