

PETRONAS TECHNICAL STANDARDS

DESIGN AND ENGINEERING PRACTICE

ABSORBER COLUMN MODELING

PTS 20.27.10.39

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This revision of PTS **20.27.10.39 – Absorber Column Modeling (January 2010, Revision 01)** has been updated to incorporate PETRONAS Lessons Learnt, Best Practice and new information issued by relevant industry code and standards. All updates in the document are highlighted in *italic* font.

The previous version of this PTS **12.34.56.78.4 (December 2007)** will be removed from PTS binder / e-repository from herein onwards.

Document Approval

	Name	Designation	Date	Signature
Prepared	Noor Arnida Abdul Talip	Engineer, Process Simulation & Optimization, Engineering, GTS	12/02/2010	
Reviewed	Shahrul Azman Zainal Abidin	Principal Engineer, Process Simulation & Optimization, Engineering, GTS	12/2/10	
Approved	V R Harindran	Custodian Engineer, Instrument & Control, Engineering, GTS	2/3/10	
Verified	Saifol Mualim Ahmad Yahaya	Senior Manager, <Discipline> Engineering, GTS	12/2/10	
Verified	Pau Kiew Huai	General Manager, Engineering, GTS	5.3.2010	
Endorsed	Pau Kiew Huai	Acting, Senior General Manager, GTS	5.3.2010	

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01	Shahrul Azman Zainal Abidin	V R Harindran	2/3/10

PREFACE

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