

DEP SPECIFICATION

CORROSION RESISTANT ALLOY OVERLAY SUBSEA PIPE AND FITTINGS EXCLUDING LINE PIPE

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DESIGN AND ENGINEERING PRACTICE



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TABLE OF CONTENTS

1.	INTRODUCTION	4
1.1	SCOPE	4
1.2	DISTRIBUTION, INTENDED USE AND REGULATORY CONSIDERATIONS	4
1.3	DEFINITIONS	4
1.4	CROSS-REFERENCES	5
1.5	SUMMARY OF MAIN CHANGES.....	5
1.6	COMMENTS ON THIS DEP	5
1.7	DUAL UNITS.....	6
1.8	NON NORMATIVE TEXT (COMMENTARY).....	6
2.	PROCESS OF MANUFACTURE AND MATERIAL.....	7
2.1	GENERAL	7
2.2	CARBON STEEL BASE MATERIAL	7
2.3	PRODUCTION WELDING	7
2.4	OVERLAY MATERIAL	7
2.5	WELD PROCEDURES	7
2.6	DOCUMENTS REQUIRED FOR PRINCIPAL APPROVAL	8
2.7	WELD QUALIFICATION REQUIREMENTS.....	8
2.8	GENERAL WELD PREPARATIONS	9
2.9	PRODUCTION WELDING	9
3.	CHEMICAL PROPERTIES AND TESTS	9
3.1	ANALYSIS FOR QUALIFICATION OF OVERLAY WELDING	9
4.	MECHANICAL PROPERTIES AND TESTS	9
4.1	WELD OVERLAY.....	9
4.2	MANUFACTURER/SUPPLIER REPORTS	9
5.	DIMENSIONS, WEIGHTS AND LENGTHS	10
6.	NON-DESTRUCTIVE INSPECTION	10
6.1	MANUFACTURER/SUPPLIER'S INSPECTION PROCEDURES AND EQUIPMENT.....	10
6.2	CLAD INSPECTION REQUIREMENTS	11
7.	WORKMANSHIP, VISUAL INSPECTION AND REPAIR DEFECTS	12
7.1	PRINCIPAL ACCESS	12
7.2	COMMUNICATION BETWEEN PRINCIPAL AND MANUFACTURER/SUPPLIER.....	12
7.3	POST-WELD CLEANUP	12
7.4	EXTERNALLY COATED PIPE AND FITTINGS	13
7.5	PIPE AND FITTING SURFACE REQUIREMENTS.....	13
8.	MARKING AND COATING	13
9.	SHIPPING.....	14
9.1	MANUFACTURER/SUPPLIER'S SHIPPING PLAN	14
9.2	MANUFACTURER/SUPPLIER'S LOADING PLAN	14
10.	QUALITY ASSURANCE (QA)	14
10.1	GENERAL	14
10.2	MANUFACTURER/SUPPLIER'S QA PLAN	14
11.	HEAT TREATMENT OF WELD CLAD CRA OVERLAY OF SUBSEA PIPING AND FITTINGS.....	14
12.	REFERENCES	15

1. INTRODUCTION

1.1 SCOPE

This DEP specifies requirements and gives recommendation for the manufacture, inspection, testing, and shipping of CRA overlay pipe and fittings.

This DEP is primarily meant for use of CRA overlay pipe and fittings in subsea applications and as such, the CRA overlay material to which this DEP primarily applies is UNS N06625. At Principal's discretion, this DEP may also be used for other CRA overlay materials, but some clauses may then require review by Principal's welding subject matter expert, to determine if revisions are needed.

This is a revision of the DEP of the same number dated February 2012, see (1.5) regarding the changes.

1.2 DISTRIBUTION, INTENDED USE AND REGULATORY CONSIDERATIONS

Unless otherwise authorised by Shell GSI, the distribution of this DEP is confined to Shell companies and, where necessary, to Contractors and Manufacturers/Suppliers nominated by them. Any authorised access to DEPs does not for that reason constitute an authorisation to any documents, data or information to which the DEPs may refer.

This DEP is intended for use in facilities related to oil and gas production. This DEP may also be applied in other similar facilities.

When DEPs are applied, a Management of Change (MOC) process shall be implemented; this is of particular importance when existing facilities are to be modified.

If national and/or local regulations exist in which some of the requirements could be more stringent than in this DEP, the Contractor shall determine by careful scrutiny which of the requirements are the more stringent and which combination of requirements will be acceptable with regards to the safety, environmental, economic and legal aspects. In all cases, the Contractor shall inform the Principal of any deviation from the requirements of this DEP which is considered to be necessary in order to comply with national and/or local regulations. The Principal may then negotiate with the Authorities concerned, the objective being to obtain agreement to follow this DEP as closely as possible.

1.3 DEFINITIONS

1.3.1 General definitions

The **Contractor** is the party that carries out all or part of the design, engineering, procurement, construction, commissioning or management of a project or operation of a facility. The Principal may undertake all or part of the duties of the Contractor.

The **Manufacturer/Supplier** is the party that manufactures or supplies equipment and services to perform the duties specified by the Contractor.

The **Principal** is the party that initiates the project and ultimately pays for it. The Principal may also include an agent or consultant authorised to act for, and on behalf of, the Principal.

The word **shall** indicates a requirement.

The word **should** indicates a recommendation.

The word **may** indicates a permitted option.

1.3.3 Abbreviations

Term	Definition
CRA	Corrosion Resistant Alloy
MTR	Material Test Report
NDT	Non-Destructive Testing
PMI	Positive Material Identification
QA	Quality Assurance
RFQ	Request for Quotation

1.4 CROSS-REFERENCES

Where cross-references to other parts of this DEP are made, the referenced section number is shown in brackets (). Other documents referenced by this DEP are listed in (12).

1.5 SUMMARY OF MAIN CHANGES

This DEP is a full revision of the DEP of the same number dated February 2012. The following are the main, non-editorial changes.

Section/Clause	Change
All	Upgrading the quality of DEP requirements

1.6 COMMENTS ON THIS DEP

Comments on this DEP may be submitted to the Administrator using one of the following options:

Shell DEPs Online (Users with access to Shell DEPs Online)	Enter the Shell DEPs Online system at https://www.shelldeps.com Select a DEP and then go to the details screen for that DEP. Click on the "Give feedback" link, fill in the online form and submit.
DEP Feedback System (Users with access to Shell Wide Web)	Enter comments directly in the DEP Feedback System which is accessible from the Technical Standards Portal http://www.shell.com/standards . Select "Submit DEP Feedback", fill in the online form and submit.
DEP Standard Form (other users)	Use DEP Standard Form 00.00.05.80-Gen. to record feedback and email the form to the Administrator at standards@shell.com .

Feedback that has been registered in the DEP Feedback System by using one of the above options will be reviewed by the DEP Custodian for potential improvements to the DEP.